

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

41

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 30

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

W. Lindrith - Undesignated
Gallup and Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T25N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2000' FSL, 2200' FEL (Unit Letter "J")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6903' GR - 6914' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing Run

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 1-19-72 and set 8 5/8", 24# surface casing landed at 222' and cemented w/150 sacks Class "A" and 2% CaCl₂. Drilled to TD 7600', PBTD 7567', ran Gamma-Density-Caliper logs, and ran 4 1/2", 10.5# casing landed at 7600' w/stage collar at 5375'. Cemented first stage with 435 sacks 50-50 Poz "A", 2% gel, 6 1/2#/sack Gilsonite, and 1/2% CFR-2. Cemented second stage with 200 sacks Lite-Weight" w/1/2% CFR-2 followed by 620 sacks as in first stage. Both stages preceded by 500 gal. Pre-Flush. Bumped plug at 2500 psi. Plug down at 6:30 a.m. 2-1-72. Released rig 2-1-72. Waiting on completion rig to complete the well.

USGS-Durango(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Usher

TITLE Administrative Supervisor

DATE 2-2-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

