

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 079086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

J. Gregory Merriam & Robert L. Bayless

3. ADDRESS OF OPERATOR

P. O. Box 507, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1000' FNL. & 790' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canada Mesa

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 24, T24N, R6W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6597 KB

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

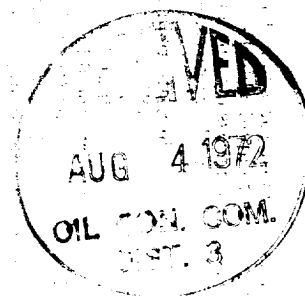
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 6822' KB. Ran Schlumberger ES-Induction log TD to surface.
Ran 4-1/2" Casing as follows:

1 - Guide Shoe	0.80'
2 - Jts. 4-1/2" 11.6#, J-55 Csg.	66.13'
1 - Differential Fillup collar	1.65'
4 - Jts. 4-1/2", 11.6#, J-55 Csg.	129.99'
35 - Jts. 4-1/2", 10.5#, J-55 Csg.	1117.58'
30 - Jts. 4-1/2", 9.5#, J-55 Csg.	940.33'
1 - 4-1/2" Stage Collard	1.75'
72 - Jts. 4-1/2", 9.5#, J-55 Csg.	2269.15'
1 - 4-1/2" Stage Collard	1.75'
72 - Jts. 4-1/2", 9.5#, J-55 Csg.	2266.89'
1 - Jt. 4-1/2", 11.6#, J-55 Csg.	33.03'
	6829.05

(OVER)



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Co-Owner

DATE

8-4-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations which completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Cemented first stage with 320 sax 50-50 Class C and Diamix A with 2% gel (429 Cu ft slurry, theoretical sill 1880' to 4941).

Cemented third stage with 102 sax of Hys "C" 400' (204 cu ft' slurry, theoretical fill 895' to 1397' KB).

Job complete 11:45 PM July 24, 1972. Drilled out stage collars and float collar to 6760' KB. Tested casing 36 hours after cementing to 3500 psi 30 minutes, held OK.

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847 - 485

7-1-15" Ceiling as follows:

[illegible]

(SILVO)

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