

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

BP-078874 & BP-078957

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Canyon Largo Unit
2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 1541 Farmington, New Mexico 87401	9. WELL NO. 185
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1600' FWL and 1650' FSL	10. FIELD AND POOL, OR WILDCAT Undes. Gallup Basin Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6410 GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3, T24N, R6W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

RECEIVED
SEP 15 1975
OIL CON. COM.
DIST. 2

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ addition cementing of casing	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

August 8, 1975 Moved L & M Ventures rig on location, rigged up BOP.

- 10 Pulled 2 3/8" tubing from hole and ran Baker retrievable bridge plug @ 6215'.
- 11 Ran Bluejet cement bond log, good cement top @ 5670, tested casing to 3500 psi. Perforated @ 5642' with 2 shots. Pumped in 3/4 B/min @ 750 psi. Ran tubing with Baker Model R set @ 5607.
- 12 Acidized with 500 gallons 15% acid - squeezed with 100 sack cement. Ran temp survey showing top cement @ 5400'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE

September 11, 1975

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.