

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

BK.

I.

Operator J. Gregory Herrion and Robert L. Bayless	
Address P.O. Box 1541 Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Well now commingled in Gallup and Dakota under State Order P-4997.	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit NP	Well No. 185	Pool Name, including Formation Basin Dakota - Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. SEP078974
Location Unit Letter <u>K</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>1600</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>24N</u> Range <u>6W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 3	Twp. 24N	Rge. 6W	Is gas actually connected? Yes	When 1973

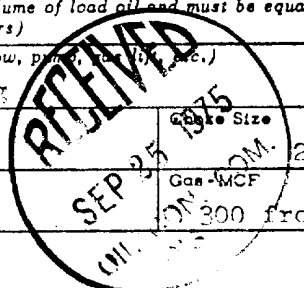
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>
Date Spudded August 8, 1975	Date Compl. Ready to Prod. September 7, 1975		Total Depth 6710		P.B.T.D. 6697			
Elevations (DF, RKB, RT, GR, etc.) 6410 GR	Name of Producing Formation Gallup-Dakota		Top Oil/Gas Pay Oil 5471 Gas 6384		Tubing Depth 6661			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4	9 5/8		202		283 cu. ft.			
8 3/4 & 7 7/8	4 1/2		6710		1117 cu. ft.			
	2 3/8		6661					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks September 7, 1975	Date of Test September 8, 1975	Producing Method (Flow, pressure, etc.) Pumping
Length of Test 24 hours	Tubing Pressure 135	Casing Pressure 135
Actual Prod. During Test 35	Oil-Bbls. 35	Water-Bbls. -0-



GAS WELL

Actual Prod. Test-MCF/D 300	Length of Test 24	Bbls. Condensate/MMCF 35 bbls oil - Gallup	Gravity of Condensate oil 39
Testing Method (pilot, back pr.) pumping	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Co-Owner

September 24, 1975

(Date)

OIL CONSERVATION COMMISSION
SEP 25 1975

APPROVED _____, 19____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS RD. - AZTEC

87410

I. R. TRUJILLO
CHAIRMAN

LAND COMMISSIONER
PHIL R. LUCERO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Until further notice the Dakota interval will be
exempt from deliverability test.

MR. Lucero
