NO. OF COMIES MECETALD			12	
DISTRIBUTION				
SANTA FE		1		
FILE		7		
U.S.G. <b>S.</b>		i		
LAND OFFICE				
IRANSPORTER	OIL	7		
	GAS	1		
OPERATOR		1		
PROBATION OFFICE		T		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

BK

	GAS /	.]		l l
	OPERATOR /			
	PROPATION OFFICE			
4.	Operator	1		
		m and Dahamt T. Rasslas		
	J. Gregory Perrio	n and Robert L. Bayles	; S	
	Address			
	P.O. Box 1541 Far	mington, New Mexico	37401	· ·
!	Reason(s) for filing (Check proper box	,	Other (Please explain	
	New Well	Change in Transporter of:	Well now com	mingled in Gallup and Dakota
	Recompletion	Oil Dr	Gos Under State	Order P-1997.
		H	Ħ l	
	Change in Ownership	Casinghead Gas Co	ndensate	
	If change of ownership give name			
	and eddress of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE	01000	
	Lease Name	Well No. Pool Name, Includir	g Formation Kind c	of Lease No.
	Conven Tenne Uni + UD	185 Basin Dak	ota - Gallup State,	Federal or Fee Federal SF078871;
	Canyon Largo Unit HP	10) 100.32.1 170.20	year a sammay	70001144
	Location			
	к 1	.650 Feet From The South	1600 5.4	From The West
	Unit Letter;	Feet From The	L'ina dud reet	riom the
		olar.		Dia Amaila
	Line of Section 3 Tov	waship 24M Range	67 , ммрм,	Rio Arriba County
111	DESIGNATION OF TRANSPORT	TER OF OUT AND NATURAL	GAS	
BII.	Name of Authorized Transporter of Oil		Address (Give address to which	h approved copy of this form is to be sent)
			_	1
	The Permian Corporation		Bex 1183 Houston,	
	Name of Authorized Transporter of Cas		Address (Give address to which	h approved copy of this form is to be sent)
	El Paso Natural Gas Co		Box 990 Farmingto	
	LIE TOO HOUR OF COS OC			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	i i	When
	give location of tanks.	K 13 24N 6	N Yes	1973
		<u></u>		
	If this production is commingled wi	th that from any other lease or po	ol, give commingling order number	er:
IV.	COMPLETION DATA			pen Plug Back Same Resty. Diff. Resty.
	Death and Thomas of Complete	Oil Well Gas Wel	- 1 · 1 · 1 · 1	'   '
	Designate Type of Completic	$\mathbf{X} = (\mathbf{X}) + \mathbf{X}$	X	X
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	August 8, 1975	September 7, 1975	6710	6697
			Top Ofl/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1	
	6410 GR	Gallup-Dakota	Oil 5471 Gas 6384	6661
	Perforations			Depth Casing Shoe
		TURING CASING	AND CEMENTING RECORD	
		<del></del>		SACKS CEMENT
				SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	202 201 5+
	13 3/4	9 5/8	202	283 cu. ít.
				283 cu. ft. 1117 cu. ft.
	13 3/4	9 5/8 4 1/2	202	
	13 3/4	9 5/8	202 6710	
	13 3/4 8 3/4 & 7 7/8	9 5/8 4 1/2 2 3/8	202 6710 6661	ll17 cu. ft.
v.	13 3/4 8 3/4 & 7 7/8	9 5/8 4 1/2 2 3/8	202 6710 6661	ll17 cu. ft.
	13 3/4 8 3/4 & 7 7/8 TEST DATA AND REQUEST FO	9 5/8 14 1/2 2 3/8 DR ALLOWABLE (Test must l	202 6710 6661	ll17 cu. ft.
	13 3/4 8 3/4 & 7 7/8 TEST DATA AND REQUEST FOOL, WELL	9 5/8 14 1/2 2 3/8 DR ALLOWABLE (Test must l	202 6710 6661 re after recovery of total volume of la	ll17 cu. ft.
	13 3/4 8 3/4 & 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	0 5/8 14 1/2 2 3/8  OR ALLOWABLE (Test must lable for this	202 6710 6661  e after recovery of total volume of los depth or be for full 24 hours)  Producing Method (Flow, page)	ll17 cu. ft.
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks September 7, 1975	9 5/8 4 1/2 2 3/8  OR ALLOWABLE (Test must lable for the label of Test September 8, 1975	202 6710 6661  be after recovery of total volume of lost depth or be for full 24 hours)  Producing Method (Flow, part)  Pumping	1.117 cu. ft.
	13 3/4 8 3/4 & 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	9 5/8 4 1/2 2 3/8  OR ALLOWABLE (Test must be able for this september 8, 1975  Tubing Pressure	202 6710 6661  be after recovery of total volume of lost depth or be for full 24 hours)  Producing Method (Flow, prince, Pumping, Casing Pressure	1.117 cu. ft.
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks September 7, 1975	9 5/8 4 1/2 2 3/8  OR ALLOWABLE (Test must lable for the label of Test September 8, 1975	202 6710 6661  be after recovery of total volume of lost depth or be for full 24 hours)  Producing Method (Flow, part)  Pumping	1.117 cu. ft.
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks September 7, 1975 Length of Test 24 hours	9 5/8 4 1/2 2 3/8  OR ALLOWABLE (Test must be able for this september 8, 1975  Tubing Pressure	202 6710 6661  be after recovery of total volume of lost depth or be for full 24 hours)  Producing Method (Flow, prince, Pumping, Casing Pressure	1.117 cu. ft.
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Bun To Tanks September 7, 1975  Langth of Test 24 hours  Actual Prod. During Test	9 5/8 4 1/2 2 3/8  OR ALLOWABLE (Test must in able for this september 8, 1975  Tubing Pressure 135  Oil-Bbis.	202 6710 6661  e after recovery of total volume of los depth or be for full 24 hours)  Producing Method (Flow, producing Pressure 135 Water-Bbls.	1117 Cu. ft.
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks September 7, 1975 Length of Test 24 hours	9 5/8 4 1/2 2 3/8  OR ALLOWABLE (Test must be able for this labeled for this september 8, 1975  Tubing Pressure 135	202 6710 6661  se after recovery of total volume of los depth or be for full 24 hours)  Producing Method (Flow, p.m., Pumping Casing Pressure 135	1.117 cu. ft.  coad oil and must be equal to or exceed top allow-  coa
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks September 7, 1975 Langth of Test 21 hours Actual Prod. During Test 35	9 5/8 4 1/2 2 3/8  OR ALLOWABLE (Test must in able for this september 8, 1975  Tubing Pressure 135  Oil-Bbis.	202 6710 6661  e after recovery of total volume of los depth or be for full 24 hours)  Producing Method (Flow, producing Pressure 135 Water-Bbls.	1.117 cu. ft.  coad oil and must be equal to or exceed top allow-  coa
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks September 7, 1975  Langth of Test 21 hours  Actual Prod. During Test 35	9 5/8 14 1/2 2 3/8  OR ALLOWABLE (Test must in able for thing Date of Test September 8, 1975  Tubing Pressure 135 Ott-Bbis. 35	202 6710 6661  e after recovery of sotal volume of los depth or be for full 24 hours)  Producing Method (Flow, pane)  Pumping Casing Pressure 135 Water-Bala0-	1.117 cu. ft.  coad oil and must be equal to or exceed top allow-  coa
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks September 7, 1975 Langth of Test 21 hours Actual Prod. During Test 35	OR ALLOWABLE (Test must in able for this label for this september 8, 1975  Tubing Pressure 135 Ott-Bbis. 35	202 6710 6661  be after recovery of total volume of los depth or be for full 24 hours)  Producing Method (Flow, pump. Pumping Casing Pressure 135 Water-Bbls0-	LL17 cu. ft.  pad oil and must be equal to or exceed top allow-  Charles Size  Cas-MCF  Cas-M
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks September 7, 1975  Langth of Test 21 hours  Actual Prod. During Test 35	9 5/8 14 1/2 2 3/8  OR ALLOWABLE (Test must in able for thing Date of Test September 8, 1975  Tubing Pressure 135 Ott-Bbis. 35	202 6710 6661  e after recovery of sotal volume of los depth or be for full 24 hours)  Producing Method (Flow, pane)  Pumping Casing Pressure 135 Water-Bala0-	LL17 cu. ft.  pad oil and must be equal to or exceed top allow-  Charles Size  Cas-MCF  Cas-M
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks September 7, 1975  Langth of Test 24 hours  Actual Prod. During Test 35  GAS WELL Actual Prod. Test-MCF/D 300	9 5/8 14 1/2 2 3/8  OR ALLOWABLE (Test must in able for thing Date of Test September 8, 1975  Tubing Pressure 135 Oil-Bbis. 35	202 6710 6661  be after recovery of total volume of los depth or be for full 24 hours)  Producing Method (Flow, pump. Pumping Casing Pressure 135 Water-Bbls0-	L117 cu. ft.  pad oil and must be equal to or exceed top allow-  Capter Size  Gas-MCF  Cas-MCF  Cas-MC
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks September 7, 1975  Length of Test 24 hours  Actual Prod. During Test 35  GAS WELL  Actual Prod. Test-MCF/D 300  Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must in able for this label for this september 8, 1975  Tubing Pressure 135 Ott-Bbis. 35	202 6710 6661  be after recovery of total volume of los depth or be for full 24 hours)  Producing Method (Flow, pane)  Pumping Casing Pressure 135 Water-Bbls0-  Bbls. Condensate/MMCF 35 bbls oil - Gallu	Lll7 cu. ft.  pad oil and must be equal to or exceed top allow-  cooks Size  Gas-MCF  300 from Daltots  Gravity of Condensate oil  39
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks September 7, 1975  Langth of Test 24 hours  Actual Prod. During Test 35  GAS WELL Actual Prod. Test-MCF/D 300	9 5/8 14 1/2 2 3/8  OR ALLOWABLE (Test must in able for thing Date of Test September 8, 1975  Tubing Pressure 135 Oil-Bbis. 35	202 6710 6661  be after recovery of total volume of los depth or be for full 24 hours)  Producing Method (Flow, part)  Pumping Casing Pressure 135 Water-Bels0-  Bels. Condensate/MMCF 35 bbls oil - Gally Casing Pressure (Shut-in)	ILLI7 cu. ft.  cod oil and must be equal to or exceed top allow-  cod oil and must be equal to oil and must be equal to oil and must be equal to oil and must b
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks September 7, 1975  Length of Test 24 hours  Actual Prod. During Test 35  GAS WELL  Actual Prod. Test-MCF/D 300  Testing Method (pitot, back pr.)	9 5/8 14 1/2 2 3/8  OR ALLOWABLE (Test must lable for this lable for this september 8, 1975  Tubing Pressure 135 Oil-Bbis. 35  Length of Test 2l4  Tubing Pressure (Shut-in)	202 6710 6661  be after recovery of total volume of los depth or be for full 24 hours)  Producing Method (Flow, part)  Pumping Casing Pressure 135 Water-Bels0-  Bels. Condensate/MMCF 35 bbls oil - Gally Casing Pressure (Shut-in)	Ill7 cu. ft.  cod oil and must be equal to or exceed top allow-  cod oil and must be equal to or exceed top
	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks September 7, 1975 Langth of Test 24 hours Actual Prod. During Test 35  GAS WELL Actual Prod. Test-MCF/D 300 Testing Method (pitot, back pr.) pumping	9 5/8 14 1/2 2 3/8  OR ALLOWABLE (Test must lable for this lable for this september 8, 1975  Tubing Pressure 135 Oil-Bbis. 35  Length of Test 2l4  Tubing Pressure (Shut-in)	202 6710 6661  be after recovery of total volume of los depth or be for full 24 hours)  Producing Method (Flow, part)  Pumping Casing Pressure 135 Water-Bels0-  Bels. Condensate/MMCF 35 bbls oil - Gally Casing Pressure (Shut-in)	ILLIT cu. ft.  pad oil and must be equal to or exceed top allow-  Gas-MCF  Size  Gravity of Condensity of 1  Choke Size  2"  ERVATION COMMISSION  SEP 2 5 1975
VI.	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks September 7, 1975  Langth of Test 24 hours  Actual Prod. During Test 35  GAS WELL Actual Prod. Test-MCF/D 300 Testing Method (pitot. back pr.) pumping  CERTIFICATE OF COMPLIANCE	9 5/8 14 1/2 2 3/8  OR ALLOWABLE (Test must in able for thing pressure 135  Ott-Bbis. 35  Length of Test 214  Tubing Pressure (Shut-in)	202 6710 6661  The after recovery of total volume of total depth or be for full 24 hours)  Producing Method (Flow, pane)  Pumping Casing Pressure 135 Water-Bbls0-  Bbls. Condensate/MMCF 35 bbls oil - Gallu Casing Pressure (Shut-in)  OIL CONSE	Ill7 cu. ft.  cod oil and must be equal to or exceed top allow-  cod oil and must be equal to oil and must be equal to oil and must be equal to oil and must be
VI.	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks September 7, 1975 Length of Test 24 hours Actual Prod. During Test 35  GAS WELL Actual Prod. Test-MCF/D 300 Testing Method (pitot, back pr.) pumping CERTIFICATE OF COMPLIANCE	9 5/8 14 1/2 2 3/8  OR ALLOWABLE (Test must in able for thing pressure 135  Oil-Bbis. 35  Length of Test 2li Tubing Pressure (Shut-in)  DE	202 6710 6661  The after recovery of total volume of loss depth or be for full 24 hours)  Producing Method (Flow, part)  Pumping Casing Pressure 135 Water-Bbls0-  Bbls. Condensate/MMCF 35 bbls oil - Gallu Casing Pressure (Shut-in)  OIL CONSE	ILLIT cu. ft.  pad oil and must be equal to or exceed top allow-  Gas-MCF  Size  Choke Size  Choke Size  2"  ERVATION COMMISSION  SEP 2 5 1975
VI.	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks September 7, 1975  Length of Test 24 hours Actual Prod. During Test 35  GAS WELL  Actual Prod. Test-MCF/D 300  Testing Method (pitot, back pr.) pumping  CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and recommission have been complied we	9 5/8  14 1/2 2 3/8  OR ALLOWABLE (Test must in able for thin able for thing pressure) 135  Ott-Bbls. 35  Length of Test 2li Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information give	202 6710 6661  The after recovery of total volume of loss depth or be for full 24 hours)  Producing Method (Flow, part)  Pumping Casing Pressure 135 Water-Bels0-  Bels. Condensate/MMCF 35 bbls oil - Gally Casing Pressure (Shut-in)  OIL CONSE	ILLIT cu. ft.  pad oil and must be equal to or exceed top allow-  Gas-MCF  Cas-MCF
VI.	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks September 7, 1975 Length of Test 24 hours Actual Prod. During Test 35  GAS WELL Actual Prod. Test-MCF/D 300 Testing Method (pitot, back pr.) pumping CERTIFICATE OF COMPLIANCE	9 5/8  14 1/2 2 3/8  OR ALLOWABLE (Test must in able for thin able for thing pressure) 135  Ott-Bbls. 35  Length of Test 2li Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information give	202 6710 6661  The after recovery of total volume of loss depth or be for full 24 hours)  Producing Method (Flow, part)  Pumping Casing Pressure 135 Water-Bels0-  Bels. Condensate/MMCF 35 bbls oil - Gally Casing Pressure (Shut-in)  OIL CONSE	ILLIT cu. ft.  pad oil and must be equal to or exceed top allow-  Gas-McF  Size  Gas-McF  Size  Choke Size  Choke Size  2"  ERVATION COMMISSION  SEP 2 5 1975  1 by A. R. Kendrick
VI.	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks September 7, 1975  Length of Test 24 hours Actual Prod. During Test 35  GAS WELL  Actual Prod. Test-MCF/D 300  Testing Method (pitot, back pr.) pumping  CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and recommission have been complied we	9 5/8  14 1/2 2 3/8  OR ALLOWABLE (Test must in able for thin able for thing pressure) 135  Ott-Bbls. 35  Length of Test 2li Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information give	202 6710 6661  The after recovery of total volume of loss depth or be for full 24 hours)  Producing Method (Flow, part)  Pumping Casing Pressure 135 Water-Bels0-  Bels. Condensate/MMCF 35 bbls oil - Gally Casing Pressure (Shut-in)  OIL CONSE	ILLIT cu. ft.  pad oil and must be equal to or exceed top allow-  Gas-MCF  Size  Gravity of Condensity of 1  Choke Size  2"  ERVATION COMMISSION  SEP 2 5 1975
VI.	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks September 7, 1975  Length of Test 24 hours Actual Prod. During Test 35  GAS WELL  Actual Prod. Test-MCF/D 300  Testing Method (pitot, back pr.) pumping  CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and recommission have been complied we	9 5/8  14 1/2 2 3/8  OR ALLOWABLE (Test must in able for thin able for thing pressure) 135  Ott-Bbls. 35  Length of Test 2li Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information give	202 6710 6661  The after recovery of sotal volume of loss depth or be for full 24 hours)  Producing Method (Flow, pure)  Pumping Casing Pressure 135 Water-Bbls0-  Bbls. Condensate/MMCF 35 bbls oil - Gallu Casing Pressure (Shut-in)  OIL CONSE on en en ef. By Original Signed	ILLIT cu. ft.  pad oil and must be equal to or exceed top allow-  Gas-MCF  300 from Daltots  Gravity of Condensie cil  39  Choke Size  2"  ERVATION COMMISSION  SEP 2 5 1975  1 by A. R. Kendrick  SUPERVISOR DIST. #3
VI.	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks September 7, 1975  Length of Test 24 hours Actual Prod. During Test 35  GAS WELL  Actual Prod. Test-MCF/D 300  Testing Method (pitot, back pr.) pumping  CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and recommission have been complied we	9 5/8  14 1/2 2 3/8  OR ALLOWABLE (Test must in able for thin able for thing pressure) 135  Ott-Bbls. 35  Length of Test 2li Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information give	202 6710 6661  The after recovery of sotal volume of loss depth or be for full 24 hours)  Producing Method (Flow, producing Pressure 135 Water-Bbla0-  Bbla. Condensate/MMCF 35 bbls oil - Gallu Casing Pressure (Shut-in)  OIL CONSE  ON  APPROVED  EN  Original Signed  TITLE  This form is to be filt.	ILLIT CU. ft.  pad oil and must be equal to or exceed top allow-  Gas-McF  300 from Daltota  Gravity of 25 independent oil  39  Choke Size  2"  ERVATION COMMISSION  SEP 2 5 1975  I by A. R. Kendrick  SUPERVISOR DIST. #3  ed in compliance with Rule 1104.
VI.	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks September 7, 1975  Length of Test 24 hours Actual Prod. During Test 35  GAS WELL  Actual Prod. Test-MCF/D 300  Testing Method (pitot, back pr.) pumping  CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and recommission have been complied we	9 5/8  14 1/2 2 3/8  OR ALLOWABLE (Test must in able for thin able for thing pressure) 135  Ott-Bbls. 35  Length of Test 2li Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation and that the information give	202 6710 6661  The after recovery of total volume of loss depth or be for full 24 hours)  Producing Method (Flow, part)  Pumping Casing Pressure 135 Water-Bels0-  Bels. Condensate/MMCF 35 bbls oil - Gally Casing Pressure (Shut-in)  OIL CONSE  APPROVED  TITLE  This form is to be fill While is a request for	Constitution of the second of the size of
VI.	13 3/4 8 3/4 & 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks September 7, 1975  Length of Test 24 hours Actual Prod. During Test 35  GAS WELL  Actual Prod. Test-MCF/D 300  Testing Method (pitot, back pr.) pumping  CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and recommission have been complied we	OR ALLOWABLE (Test must in able for this able for this september 8, 1975  Tubing Pressure  135  Ott-Bbis.  35  Length of Test 2li  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation in and that the information gives beat of my knowledge and believed.	Bbls. Condensate/MMCF 35 bbls oil — Gallu Casing Pressure (Shut-in)  OIL CONSE  APPROVED  BY Original Signed  If this is a request for the second of the sec	Cond oil and must be equal to or exceed top allow-  Cond oil and must
VI.	13 3/4 8 7 7/8  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks September 7, 1975  Langth of Test 24 hours  Actual Prod. During Test 35  GAS WELL Actual Prod. Test-MCF/D 300 Testing Method (pitot, back pr.) pumping  CERTIFICATE OF COMPLIANCE Commission have been complied we above is true and complete to the	OR ALLOWABLE (Test must in able for this able for this september 8, 1975  Tubing Pressure  135  Ott-Bbis.  35  Length of Test 2li  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation in and that the information gives beat of my knowledge and believed.	202 6710 6661  See after recovery of total volume of loss depth or be for full 24 hours)  Producing Method (Flow, prof., Pumping Casing Pressure 135 Water-Bels0-  Bels. Condensate/MMCF 35 bbls oil - Gally Casing Pressure (Shut-in)  OIL CONSE  APPROVED  TITLE  This form is to be fill If this is a request for well, this form must be acted taken on the well in	Constitution of the deviation of the dev
VI.	13 3/4 8 7 7/8  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  September 7, 1975  Longth of Test 24 hours  Actual Prod. During Test 35  GAS WELL  Actual Prod. Test-MCF/D 300  Testing Method (pitot, back pr.) pumping  CERTIFICATE OF COMPLIANC  Commission have been complied we shove is true and complete to the	OF ALLOWABLE (Test must in able for this able for this able for this september 8, 1975  Tubing Pressure  135  Oil-Bbis.  35  Length of Test 2li Tubing Pressure (Shut-in)  DE  Degulations of the Oil Conservation and that the information gives best of my knowledge and believed.	202 6710 6661  be after recovery of total volume of lost depth or be for full 24 hours)  Producing Method (Flow, pane)  Pumping Casing Pressure 135 Water-Bbls0-  Bbls. Condensate/MMCF 35 bbls oil - Gally Casing Pressure (Shut-in)  OIL CONSE  On APPROVED  TITLE  This form is to be fill Well, this form must be accessed taken on the well in All sections of this for	Companied by a tabulation of the deviation of the deviation of must be filled out completely for allow-
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## OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

87410

I. R. TRUJILLO CHAIRMAN

LAND COMMISSIONER
PHIL R. LUCERO
MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

Until further notice the Dakota interval will be exempt from deliverability test.

IR Lendido