Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aziec, NM 87410			LE AND AUTHOR AND NATURAL G	AS	A N.		
Operator MERRION OIL & GAS CORI	PORATION			Well Al	1 NO.	t .	
Address P. O. Box 840, Farming	gton. New Me:	xico 87499					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator Change of operator give name	Change	in Transporter of: Dry Gas	Other (Please exp	lain)			
nd address of previous operator					, <u>,</u>		
I. DESCRIPTION OF WELL Lease Name	Well No	1	Courter D		Lease ederal ox Fee	Lease No.	
Canyon Largo Unit NP	185	Devils Fo	ork Gallup	XXX.	4XX	SF-078874	
Unit Letter K	:1650	Feet From The	South Line and 16	00 Fee	t From The	West Line	
Section 3 Townsh	ip 24N	Range 6	W , NMPM,	Rio Arr	i ba	County	
III. DESIGNATION OF TRAN	NSPORTER OF O		Address (Give address to				
Meridian Oil, Inc.	P.O. Box 4289, Farmington, New Mexico 87499 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company			P. O. Box 4990, Farmington, New Mexico 87499				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgc. 24N 6W	Is gas actually connected? When ? Yes 1973				
If this production is commingled with that IV. COMPLETION DATA		_	ling order number				
Designate Type of Completion	oil W	ell Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Perforations				-	Depth Casing Shoe		
	TUBIN	G, CASING AND	CEMENTING RECO	ORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUI	EST FOR ALLO	WABLE					
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift,		D'EG		
Length of Test	Tubing Pressure		Casing Pressure		Hoke Size 0 7 1389		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Sition DIV		
GAS WELL							
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION DEC 07 1989 Date Approved DEC 07 1989				
T. Greg Merrin	n		By		~\	/	
Signature T. Greg Merrion Petroleum Engineer Printed Name Title			Title SUPERVISOR DISTRICT 13				
11-15-89	505-327	-9801 Telephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.