

Distribution: O+4 (BLM); 1-Accounting; 1- Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1600' FWL (NESW)
K Section 3, T24N, R6W

5. Lease Designation and Serial No.

SF-078874

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CANYON LARGO NP 185

9. API Well No.

30-039-20521

10. Field and Pool, or Exploratory Area

DEVILS FORK GALLUP/BASIN DK

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

RECEIVED
APR 20 1998
OIL CON. DIV.
DIST. 3

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/6/98 MIRU.

4/7/98 NU blow down line, tbg 0 psi, csg 0 psi. ND WH. Pull on donut and tbg to check to see if free. NU BOP and test. POH & tally 204 jts of 2-3/8" tbg, 1 seating nipple @ 6362'. TIH with 204 jts of 2-3/8" tbg and rabbit 6262'. PU 9 jts and RIH, tag with 10' stick up 6602'. LD 1 joint. Pump 25 bbls down tbg. Pump Plug #1 with 47 sxs Class 'B' cement 15.6# (6602'-6334'). TOC @ 6022'. LD 7 jts, standback 24 stands. Drain up.

4/8/98 TIH with 20 stands, tag with 197 jts with 8' stick up, tag cement at 6166'. LD 23 jts, 5644' in hole. Pump 20 bbls and circulated well. Pump Plug #2 with 47 sxs Class 'B' cement, 15.6# (5644'-5336'). TOC @ 5028', add CaCL2. LD 17 jts standback 15 stands. WOC. TIH with 165 jts, tag cement at 5137'. LD 1 joint. Attempted to load hole, pumped 5 bbls, tubing pressured up, cemented tubing. POH with 76 stands, LD 8 jts - 3 jts cemented. TIH with 76 stands. Attempted to pressure test casing. Pumped 100 bbls at 1-1/2 BPM at 500# - casing leak. Load hole - Pump Plug #3 with 12 sxs Class 'B' cement 15.6# (3679'-3564'), TOC @ 3514'. LD 47 jts, load hole. Pump Plug #4 with 27 sxs Class 'B' cement 15.6# (2214'-1915'), TOC @ 1865'. LD 17 jts, stand back 27 stands.
Note: Larry Pixley w/BLM Ok'd not to tag Plug #3.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date 4/14/98

(This space for Federal or State office use)

Approved By

W. Spencer

Title

Date

APR 17 1998

Conditions of approval, if any:

4/9/98

Attempt to pressure test 4-1/2" casing. Pump 8 bbls at 14 BPM at 350#. TIH with wireline. Tag Plug #4 at 1964'. Perforated at 1730' with 3 shots, 3-1/2" HSC. TIH with plugging sub and 54 joints, PU 9 joints. Load hole. Pump Plug #4B with 5 sxs Class 'B' cement, 15.6# (1964'-1914'), TOC @ 1898' (approved by Larry Pixley with BLM on Plug #4B). LD 9 jts standback 26 stands. PU 4-1/2" Baker CR. TIH with 54 joints to 1680', set retainer at 1680'. Pressure tested tubing to 1000# - held OK. String out of CR. Attempted to pressure test casing above 1680', pumped 10 bbls at 2 BPM at 350#. Est. rate thru squeeze hole at 2 BPM at 600 psi with 2 bbls, got circulation out bradenhead. Pump Plug #5 with 150 sxs Class 'B' cement 15.5# (1730'-1435'), TOC @ 1385', 124 sxs outside 4-1/2" casing, 26 sxs inside 4-1/2" casing. LD 54 jts and stinger. Perforated at 252' with 3 holes, 3-1/8" HSC. Set circulation out bradenhead valve. Pump Plug #6 (marker) with 111 sxs Class 'B' cement 15.6#. Dig out wellhead, drain up. SD for weekend.

Note: Larry Pixley w/BLM on location.

4/10-12/98

SD for Holiday and weekend.

4/13/98

Cut off wellhead, installed meter. Pump Plug #7 (marker) with 20 sxs Class 'B' cement 15.6#, cement in 8-5/8" full to top, cement in 4-1/2" down 25'. Wash up, rack up and pressure tested to 105 psi. RD, cut anchors. MOL.