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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-35	
7. Unit Agreement Name Canyon Largo Unit	
8. Farm or Lease Name Canyon Largo Unit	
9. Well No. 183	
10. Field and Pool or Well Name So. Blanco Pictured Cliffs Otero Chacra	
12. County Rio Arriba	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
2. Name of Operator El Paso Natural Gas Company	
3. Address of Operator PO Box 990, Farmington, NM 87401	
4. Location of Well UNIT LETTER <u>B</u> <u>1050</u> FEET FROM THE <u>North</u> LINE AND <u>1500</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25N</u> RANGE <u>6W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 6663'GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & sandwater frac

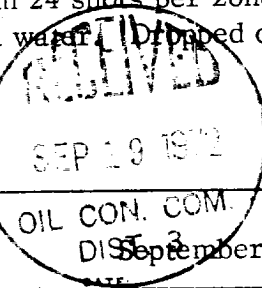
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-72 Chacra T.D. 3903'. Ran 127 joints 2 7/8", 6.4#, J-55 production casing, 3891' set at 3903'. Baffle set at 3893'. Cemented with 292 cu. ft. cement. WOC 18 hours. Top of cement at 1640'.  
Pictured Cliffs T.D. 2935'. Ran 95 joints 2 7/8", 6.4#, J-55 production casing, 2923' set at 2935'. Baffle set at 2925'. Cemented with 393 cu. ft. cement. WOC 18 hours.

9-14-72 PB Pictured Cliffs 2925'. Perf'd Pictured Cliffs 2830-39', 2847-56', 2894-2903' with 18 shots per zone. Frac'd with 34,000# 10/20 sand and 34,100 gallons treated water. Dropped 2 sets of 18 balls each. Flushed with 610 gallons water.  
PBTD Chacra 3893'. Perf'd Chacra 3716-28', 3816-24' with 24 shots per zone. Frac'd with 30,000# 20/40 sand and 28,360 gallons treated water. Dropped one set of 24 balls. Flushed with 930 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED EH Wood TITLE Petroleum Engineer



DATE September 18, 1972

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIS. #3

DATE SEP 19 1972

CONDITIONS OF APPROVAL, IF ANY: