	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR PROMATION OFFICE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
	El Paso Natural Gas Co Aduress PO Box 990, Farmington Reason(s) for tiling (Check proper base New Well Recompletion Change in Ownership	n, NM 87401	= 1		
	If change of ownership give name and address of previous owner				
Ħ.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.	
	Canyon Largo Unit	183 So. Blanco Pic	kg 7 5 - 4 -	rai or Fee E- 291-35	
	Location Unit Letter B ; 1050	Fee: From The North Line	e and <u>1500</u> Feet From	TheEast	
		waship 25N Range	6W , NMFM,	Rio Arrib@unty	
III.	Name of Authorized Transporter of Ct. El Paso Natural Gas Co	mpany singaed Gas or Dry Gas X	PO Box 990 Address (Give address to which applied to the Address to which applied to the Address (Give address to which applied to the Address to which applied to the Address (Give address to which address to which address to which address (Give address to which address to whic	Farmington, NM	
	El Paso Natural Gas Co	Unit Sec. Twp. Rge.	PO Box 990	, Farmington, NM	
	give location of tanks.	B 2 25N 6W	-in-time and a number		
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on - (X) X	X	P.B.T.D.	
	Date Spudded 9-3-72	Date Compl. Ready to Prod. 10-3-72	Total Depth 2935*	2025!	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top OX /Gas Pay	Tubing Depth	
	6663'GL Perforations	Pictured Cliffs	2830'	tubingless Depth Casing Shoe	
	2830-39', 2847-56', 2894-2903' TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8"	136'	166 cu. ft.	
	8 3/4" & 6 3/4"	2 7/8" tubingless	2935'	393 cu. ft.	
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Ban To Tanks	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow- lift, etc.)	
	Date First New Oil Hun 10 . daks			Choke Size	
	Length of Test	Tubing Pressure	Cusing Pressure		
	Actual Prod. During Test	O11 - 3 bls.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Sondersate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 841	Choke Size 3/4"	
VI.	Calc. AOF CERTIFICATE OF COMPLIAN	tubingless ICE	OIL CONSER	VATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	T 1 0 1972	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick		
	6 11	\bigcap		NCINEER DIST. NO. 3	
	the bear	\	really in a sequent for all	in compliance with RULE 1104. lowable for a newly drilled or deepened	
	-T/0 6	nature;	well, this form must be accom	upanied by a tabulation of the deviation	

Petroleum Engineer

October 11, 1972

(Trice)

Water-Bbis.	Gde-MCF		
	Vol. 1 mil		
Bbls. Condensate/MMCF	Gravity of Sondeneate		
Casing Pressure (Shut-in)	Choke Size		
841	3/4"		
OIL CONSERVATION COMMISSION			
OCT 1 0 1972			
			By Original Signed by A. R. Kendrick
TITLE PETROLEUM ENCINEER DIST. NO. 3			
ne at the amount for allow	compliance with RULE 1104. Table for a newly drilled or deepened mied by a tabulation of the deviation dance with RULE 111.		