

CORRECTED COPY

Form C-135
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease	Free ☐
6b. State Oil & Gas Lease No.	E-291-35

14. TYPE OF WELL		OIL ☐		GAS ☒		DRY ☐		OTHER		7. Unit Agreement Name	
14. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		TALPEN ☐		FLUG BACK ☐		DIFF. RESVR. ☐	
15. Date Started		9-3-72		16. Date T. Reached		9-9-72		17. Date Compl. (Ready to Prod.)		10-3-72	
18. Elevation T.P. R.R. RT. GR. etc.)		6663'GL		19. Elev. Casinghead				20. Unit Agreement Name		Canyon Largo Unit	
21. Form of Lease Name		Canyon Largo Unit		22. V.O. No.		183		23. State of Lease No.		So. Blanco Pictured Cliffs & Otero Chacra	
24. Location of Well		UNIT LETTER B		LOCATED 1050		FEET FROM THE North		LINE AND 1500		FEET FROM	
25. Type of Completion		East		LINE OF SEC. 2		TWP. 25N		RANGE 6W		Country	
26. Date of Completion		10-3-72		27. Date of Completion		10-3-72		28. Date of Completion		10-3-72	
29. Total Log ft.		3903'		30. Log Back ft.		3893'		31. If Multiple Compl., How Many		2	
32. Interv. Drilled by		0-3903'		33. Retri. Tools				34. Cable Tests		no	
35. Was Directional Survey Made		no		36. Type of Survey		CDL-GR; IEL; Temp. Survey		37. Was Well Cased		no	
38. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB. / FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		32.3		135'		13 3/4"		166 cu. ft.			
2 7/8"		6.4		2935'		8 3/4" & 6 3/4"		393 cu. ft.			
2 7/8"		6.4		3903'		8 3/4" & 6 3/4"		292 cu. ft.			
39. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								tubingless			
40. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								tubingless			
41. Perforation Record (Interval, size and number)						42. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2830-39', 2847-56', 2894-2903' with 18 shots per zone.						DEPTH INTERVAL					
3716-28', 3816-24' with 24 shots per zone.						AMOUNT AND KIND MATERIAL USED					
						2830-2903' 34,000# sand, 34,100 gal. water					
						3716-3824' 30,000# sand, 28,360 gal. water					
43. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				flowing		Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Casing Size		Prod'n. Per Test Period		Oil - Bbl.		Gas - MCF	
10-3-72		3		3 1/4"				Oil - Bbl.		Gas - MCF	
Flow Tubing Test		Casing Size		Casing Size		Casing Size		Casing Size		Casing Size	
PC-811 SI		Ch-788 SI		Ch-788 SI		Ch-788 SI		Ch-788 SI		Ch-788 SI	
1814 AOF - PC		355 AOF - Ch		355 AOF - Ch		355 AOF - Ch		355 AOF - Ch		355 AOF - Ch	
44. Properties of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by					
						L. E. Mabe					
45. List of Amendments											
I, the undersigned, certify that the information furnished on this form is true and complete to the best of my knowledge and belief.											
SIGNED		TITLE				DATE				April 12, 1973	
L. E. Mabe		Petroleum Engineer									

