

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

1500'N, 900'W

DEC 8 1972
OIL CON. COM.
DIST. 3

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

177

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs &
Otero Chacra

11. SEC., T., R., M., OR ELE. AND
SURVEY OR AREA

Sec. 10, T-25-N, R-6-W
NMMP

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6692'GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☒
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-18-72 Pictured Cliffs TD 2877'. Ran 91 joints 2 7/8", 6.4#, J-55 production casing 2867' set at 2877'. Baffle set at 2866'. Cemented with 355 cu. ft. cement. WOC 18 hours.

Chacra TD 3808'. Ran 123 joints 2 7/8", 6.4#, J-55 production casing, 3798' set at 3808'. Baffle set at 3797'. Cemented with 304 cu. ft. cement. WOC 18 hours. Top of cement at 2560'.

12-1-72 PBTD 2866'. Perf'd Pictured Cliffs 2774-86' and 2794-2806' with 24 shots per zone. Frac'd with 30,000# 10/20 sand and 30,100 gallons treated water. Dropped one set of 24 balls. Flushed with 800 gallons.

PBTD 3797'. Perf'd Chacra 3642-60', 3690-96' and 3746-52' with 24 shots per zone. Frac'd with 34,000# 20/40 sand and 34,400 gallons treated water. Dropped two sets of 24 balls each. Flushed with 930 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Petroleum Engineer

DATE

December 5, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

DEC 7 1972

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.