UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not	ices and Reports on Wel	ls			
	5.	Lease Number SF-078885			
1. Type of Well GAS	6.				
		7.	Unit Agreement Name		
2. Name of Operator		_	Canyon Largo Unit		
MERIDIAN OIL		8.	Well Name & Number		
3. Address & Phone No. of Opera	-	Canyon Largo U #177			
PO Box 4289, Farmington, NM	9.	API Well No. 30-039-20531			
4. Location of Well, Footage, Se	10.	Field and Pool			
1500'FNL, 900'FWL, Sec.10, T	-25-N, R-6-W, NMPM	11	Otero Chacra County and State		
		11.	Rio Arriba Co, NM		
			D1 m1		
12. CHECK APPROPRIATE BOX TO INTO Type of Submission	DICATE NATURE OF NOTICE Type of A		DATA		
x Notice of Intent	x Abandonment	Change of Pl	ans		
^ 100100 01 11100110	Recompletion	New Construc			
Subsequent Report	Plugging Back	Non-Routine			
	Casing Repair	Water Shut o			
Final Abandonment	Altering Casing Other -	Conversion to	o Injection		
13. Describe Proposed or Comp	leted Operations				
It is intended to plug & procedure & wellbo		well according t	o the attached PEOELVE PRINCE		
	UU	SEP 2 8 1994 W	<u> </u>		
	011	COM. DAY.	07 NM		
14. I hereby certify that the	(ROS3)Title Regulat		te 8/22/94		
(This space for Federal or Stat					
APPROVED BY	Title	Date _	APPROVE		
CONDITION OF APPROVAL, if any:			AS AMENDED		

PERTINENT DATA SHEET

	Canyon Largo Unit# PC-CH Dual	177			DP NUMBER: PROP. NUMBER	:		H C	52916A 52916B 007972000 007971700		
***************************************	S. Blanco Pictured C Otero Chacra	Cliffs			ELEVATION:		GL: KB:		6692' 6701'		
N	1500' FNL 900' FWL NW Sec. 10, T25N, R6W Rio Arriba County, New Mexico			INITIAL POTENTIA		PC CH	AOF AOF	, ,	MCF/D MCF/D		
					SICP:		Sept., June,		92 222	PSIG PSIG	
OWNERSHIP:	GWI: NRI:	PC 85.5905% 72.0807%	71.2	:H 677% 226%	DRILLING:				SPUD DATE: COMPLETED: TOTAL DEPTH: PBTD: COTD:		09-11-72 12-01-72 3808 3797' 3797'
CASING RECORD:						_			CEMENT		тос
HOLE SIZE	SIZE	WEIGHT		DEPTH	EQUIF	·		144 cf	(120 sx)	-	surface
13-1/4"	9-5/8"	32.3#	H-40	136'	-				(120 sx)		2060' (T.S
8-3/4" & 6-3/4" 8-3/4" & 6-3/4"	2-7/8" 2-7/8"	6.4# 6.4#	J-55 J-55	2877' 3808'	•				f (145 sx)		2000 (1.0
FORMATION TOPS:	Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra		410' 2125' 2280' 2520' 2770' 2822' 3640'								
LOGGING:	IEL, CDL-GR, Ter	np. Survey				_					
PERFORATIONS:	(PC) 2774' - 278 (CH) 3642' - 36				al 48 holes w/SPZ, Total of 72	holes	S				
STIMULATION:					i. treated water. Dro						
WORKOVER HISTORY	: None										
PRODUCTION HISTOR\ Cumulative as of May 9 Current Rate:		<u>Oil</u> 0 MBbl 0 Bopd	(PC		DATE OF LAST P	ROD		N: 1991	<u>Gas</u> 0.07 Mcf/D	<u>Oil</u> 0 bbl/0)
Cumulative as of May 9 Current Rate:	<u>Gas</u> 4: 547.9 MMcf 0 Mcfd	<u>Oil</u> 0 MBbl 0 Bopd					Jan.,	1991	0.07 Mcf/D	0 bbl/f)
									_		

PLUG & ABANDONMENT PROCEDURE

Rigless

Canyon Largo Unit #177 S. Blanco Pictured Cliffs/Otero Chacra Dual NW Section 10, T-25-N, R-06-W Rio Arriba Co., New Mexico

All cement volumes use 100% excess outside pipe and 50' excess inside Note: pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Prepare blow pit. Comply with all NMOCD, BLM, and MOI regulations. 1.
- Conduct safety meeting for all personnel on location. NU relief line. Blow down 2. well and kill with water as necessary.
- Plug #1 Chacra Casing: (Chacra, Pictured Cliffs, Fruitland, Kirtland, Ojo 3. Alamo tops and Surface): Establish a rate into perforations with water. Mix and pump approximately 107 sx Class B cement and bullhead cement down 2-7/8" casing from surface to 3752'. Shut in well, WOC.
- Plug #2 Pictured Cliffs Casing: (Pictured Cliffs, Fruitland, Kirtland, and Ojo 4. Alamo tops): Establish a rate into perforations with water. Mix and pump 22 sx Class B cement. Displace cement with water to 560'. WOC. Tag cement top with wireline.
- Plug #3(Surface): Perforate 2 holes at 460'. Establish circulation out 5. bradenhead valve. Mix approximately 151 sx Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- Cut off wellhead below surface casing. Install P&A marker to comply with 6. regulations. Cut off anchors, and restore location.

Recommended:

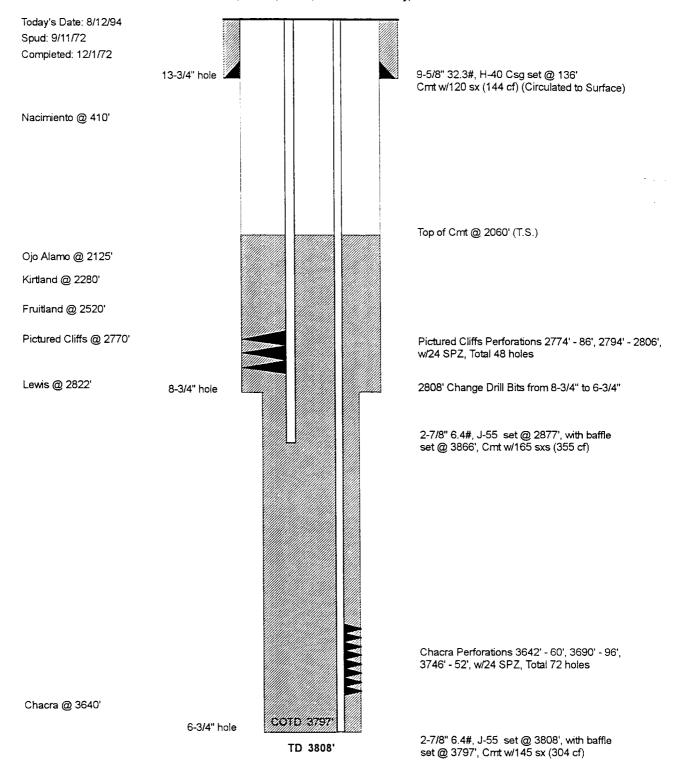
Approval:

Production Superintendent

Canyon Largo Unit #177

CURRENT

S. Blanco Pictured Cliffs/Otero Chacra Dual Section 10, T-25-N, R-6-W, Rio Arriba County, NM



Canyon Largo Unit #177

PROPOSED

S. Blanco Pictured Cliffs/Otero Chacra Dual Section 10, T-25-N, R-6-W, Rio Arriba County, NM

