

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1500'FNL, 900'FWL, Sec.10, T-25-N, R-6-W, NMPM

5. Lease Number
SF-078885

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit
8. Well Name & Number
Canyon Largo U #177
9. API Well No.
30-039-20531
10. Field and Pool
Otero Chacra
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

11-7-94 MIRU. ND WH. NU BOP. PT equipment. Establish circ in Chacra 2 7/8" tbg w/25 bbl wtr. Drop 25 balls down Chacra csg. Displace w/35 bbl wtr. Tied onto Pictured Cliffs 2 7/8" csg, pump 25 bbl wtr. Drop 12 balls down Pictured Cliffs tbg, displace w/11 bbls wtr. Tie onto Chacra tbg. Plug #1: pumped 121 sx Class "B" cmt filling csg @ 0-3752'. SI csg. WOC. Tie into Pictured Cliffs tbg. Plug #2: pumped 62 sx Class "B" cmt inside 2 7/8" csg @ 560-2806'. SI well WOC.

11-8-94 Tagged top of Chacra cmt @ 398'. POOH. Tag top of Pictured Cliffs cmt @ 589'. In Pictured Cliffs tbg, perf 2 sqz holes @ 589'. POOH. Circ wtr down csg & out bradenhead w/35 bbl wtr. Plug #3: pumped 165 sx Class "B" cmt @ 0-589', inside and outside tbg. After pumping 105 sx cmt down 2 7/8" tbg w/good circ out bradenhead, circ stopped & pressure increased to 1000 psi. Tie into bradenhead valve & pumped 60 sx into 2 7/8" & 9 5/8" csg annulus. Pressured up to 500 psi SI. WOC. SDON.

11-9-94 Cut off WH. Install P&A marker & fill 2 7/8" Chacra tbg w/10 sx cmt. RD. Well plugged & abandoned 11-9-94.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 11/11/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: Approved as to plugging of the well bore.

Liability under bond is retained until
surface restoration is completed.

APPROVED

NOV 21 1994
DISTRICT MANAGER