## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Burean No. 42-R1425.

## HNITED STATES

	DEPARTMENT	OF THE		reverse side;	30 - 039 5. LEASE DESIGNA	ATION AND SERIAL NO.	
	GEOLO	SF 078883	SF 078883				
	N FOR PERMIT	O DRILL,	DEEPEN, OR P	LUG BACK	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME	
1a. TYPE OF WORK	RILL 🛛	☐ PLU	PLUG BACK 7. UNIT AGREEMENT NAME				
OIL WELL	SINGLE ZONE	MULTIPLE X	Canyon Largo Unit				
2. NAME OF OPERATOR	WELL X OTHER		LONE 1	2032 22	Canyon Largo Unit		
El Paso Natur	al Gas Company	9. WELL NO.	9. WELL NO.				
3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·	169	169				
PO Box 990, 1 4. LOCATION OF WELL ( At surface  At proposed prod. 20	Farmington, NM Report location clearly and 1100'N, 800'	Otero Cha 11. sec., t., b., M AND SUBVEY	10. FIELD AND POOL, OR WILLCAT So. Blanco PicturedCliffs & Otero Chacra  11. SEC., T., B., M., OR BLK. AND SUBVEY OR AREA Sec. 4, T-25-N, R-6-W				
zze proposez prout zo	, 40		-23-1 1\-0-W				
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR		NMPM 12. COUNTY OR PA				
<del></del>					Rio Arriba	New Mexico	
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OR LEASE (Also to nearest dr	ST LINE, FT.	16. NO. OF ACRES IN	OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 161.41		1		
(Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPUSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH	19. PROPOSED DEPTH 20. ROT		TARY OR CABLE TOOLS	
OR APPLIED FOR, ON T			3895'		Rotary		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)					TE WORK WILL START*	
	6735'GL			. **			
23.	I	PROPOSED CASI	ING AND CEMENTING	PROGRAM			
SIZE OF HOLE SIZE OF CASING WEIGHT PER			FOOT SETTING D	<b>РТН</b>	QUANTITY OF CEMENT		
13_3/4''	9 5/8"	32.3#	120'		140 cu.ft. to circulate		
8 3/4"	2 7/8"	6.4#	2915'		355 cu. ft. to cover Ojo Ala		
6 3/4''	2 7/8"	<b>6.4</b> #	3895'		300 cu.ft. to fill to 2915'		
in the Picture and the well v	l be equipped with ed Cliffs and Chac will be completed Section 4 is dedic	ra will be s as a Pictur	selectively perfo ed Cliffs - Chac	rated and s	Sandwater fracti RECEN JUL 25	LUTED 1972 COM	
IN ABOVE SPACE DESCRII sone. If proposal is to preventer program, if a 24.	BE PROPOSED PROGRAM: If you drill or deepen directions ny.	lly, give pertine	nt data on subsurface lo	data on present positions and meas	ured and true vertical	oposed new productive	
	leral or State office use)	***************************************			DATE		
(www obace IOL 160	cial of State ouice use)						
PERMIT NO.			APPROVAL DATE				

Collas

CONDITIONS OF APPROVAL, IF ANY :

APPROVED BY

DATE \_\_\_

TITLE \_

## NEW MEXICO OIL CONSERVATION COMMITTEE. MELL LOCATION AND ACREAGE DEDICATION PLAT

EL PASO NATURAL CAS COMPANY			CANYON LARGO UNII	(SF-078883)	169 (P <b>-C</b> )
A	4	25-N	6–⊎	RIO ARRIBA	
1100		NOPTH	800	EAST	
_6 <b>7</b> 35	PICT URE	CLIFFS-CHACRA	SO. BLANCO-PC & O	TERO CHACRA 161.4	1 & 161.41
Or.ine tin	anteal of half	end to be subject to	eal by colored per in the	distribute of the plant	ч .
2. It more that interest and		s it deserts for the we	II, outline was hoand (but it	the Company of the Company	to <b>c</b>
		Product sweets he is	dedicated to the well of its 2, etc. ?	the Medical Linear	S1.
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	Mercesse of	comes and tractides	criptions which have been	teen senior	25 1972
		o - Composed a Markina New 1995 a non-standa	Honterests have been by relamit, eliminating species	Factor of the control	CON. COM.
· - · · · · · · · · · · · · · · · · · ·			<b>XXXXX</b>		
			800	Original Signed I	en en en en en et et en
				El Paso l	Natural Gas Co.
		SECTION L	SF-078883	July 20,	1972
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				MAY 21, 1	972

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