

CORRECTED COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
SP 078883

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.
16910. FIELD AND POOL, OR WILDCAT
So. Blanco Pictured Cliffs &
Otero Chacra11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 4, T-25-N, R-6-W
NMPM12. COUNTY OR
PARISH
Rio Arriba13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1100'N, 800'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
9-18-7216. DATE T.D. REACHED
9-23-7217. DATE COMPL. (Ready to prod.)
1-11-7318. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
6735'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3889'21. PLUG. BACK T.D., MD & TVD
3878'22. IF MULTIPLE COMPL.,
HOW MANY*
223. INTERVALS
DELETED BY
→ROTARY TOOLS
0-3889'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2892-2904' (Pictured Cliffs) and 3740-3850' (Chacra)

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IEL; CDL; Temp. Survey

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOSE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	141'	13 3/4"	142 cu. ft.	
2 7/8"	6.4	2954'	8 3/4" & 6 3/4"	380 cu. ft.	
2 7/8"	6.4	3898'	8 3/4" & 6 3/4"	330 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					tubingless		

31. PERFORATION RECORD (Interval, size and number)

2892-2904' with 18 shots per zone.

3740-52' with 3844-50' with 24 shots per zone

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2892-2904'	24,000# sand, 25,000 gal. water
3740-3850'	3200# sand; 3200 gal. water

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-11-73	3	3/4"	→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS GRAVITY-API (CORR.)
	460-18 543-Ch	→		1758-AOF-PC 725-AOF-Ch		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

J. Jones

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Petroleum Engineer

DATE

April 12, 1973

* (See Instructions and Spaces for Additional Data on Reverse Side)