DISTRIBUTION SPATAFE FILE U.S.G.S.		FOR ALLO	DISERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
LAND OFFICE I RANSPORTER OIL GAS GAS									
El Paso Natural Gas C	Company								
PO Box 990, Farmingt Reason(s) for filing (Check proper be) New Wetl Recompletion Change in Ownership		rter of: Dry G	ds [Other (Please e	xplain)				
If change of ownership give name and address of previous owner									
I. DESCRIPTION OF WELL AND Lease Name Jicarilla 67	D LEASE Weil No. Pool Nar				and of Lease tate, Federal or F		che Lease No.		
Location Unit Letter I : 1	650 Feet From The \underline{SQ}	outh Li	ne and	1650	Feet From The		East		
Line of Section 20	ownship 25N	Range	5W	, имрм,	Rio Arrib	за	County		
Name of Authorized Transporter of C El Paso Natural Gas (Name of Authorized Transporter of C El Paso Natural Gas (tf well produces oil or liquids,	or Condensate Company Castinghead Gas or Di Company Unit Sec. Tw	ry Gas 🏋	Address (G	PO Box 9	which approved co 990, Farmin which approved co 990, Farmin ? When	gton, NM	87401 is to be sent)		
give location of tanks. If this production is commingled to		5N 5W lease or pool		ngling order r	number:				
V. COMPLETION DATA Designate Type of Complete	Oil Well	Gas Weli	New Well	Workover		g Back Same	Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to F		X Total Dept		P.E	3.T.D.	2710!		
8-31-72 Elevations (DF, RKB, RT, GR, etc.,			3729* Top CX6/Gas Pay		Tul	oing Depth	3718'		
6671'GL Perforations			3588'		De	pth Casing Shoe			
3 588 - 3608'	TURING	CASING AN	D CEMENT	ING RECORD			3729'		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
12 1/4"	8 5/8" 2 7/8"		142' 3729'				107 cu.ft. 463 cu.ft		
6 3/4"		tubingless		,					
V. TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be	after recovery	of total volum	e of load oil and π	nust be equal to	or exceed top allow-		
Ott. WELL Date First New Oil Run To Tanks	Date of Test	able for this c		full 24 hours) Method (Flow,	pump, gas lift, etc	O	HVF		
			Casing Pressure			ok Size	FILL		
Length of Test	Tubing Pressure		Water - Bbl			OCT •-MCF	3 1972		
Actual Prod. During Test	Oil-Bhis.		Adies - DDI	William - Duis.		OIL' CON. COM.			
GAS WELL									
Actual Prod. Test-MCF/D	Length of Test 3 hou	Length of Test 3 hours		Bbis. Condensate/MMCF		avity of Condens	tat●		
Testing Method (pirot, back pr.)	Tubing Pressure (Shut	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
Calc. AOF	tubin	gless	1	490 OL C	ONSERVATION	ON COMMISS	3/4" SION		
VI. CERTIFICATE OF COMPLIA	NCE		ABBB	VED.	OCT ·				

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Original Signed by Emery C. Arnold

APPROVED_

BY.

TITLE _

I hereby certify that the roles and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Petroleum Engineer

October 2, 1972

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.