

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078882

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

187

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T-25-N, R-6-W  
NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1700'S, 1840'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6752'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-9-72

T.D. 7320'. Ran 224 joints 4 1/2", 11.6 and 10.5#, KS production casing, 7307' set at 7320'. Float collar set at 7305'. Stage tools at 5213' and 2824'. Cemented first stage with 376 cu.ft. cement, second stage with 467 cu.ft. cement, and third stage with 358 cu.ft. cement. WOC 18 hours, top of cement at 2125'.

9-10-72

PBTD 7305'. Perf'd 6966-76', 7028-38', 7066-76' and 7096-7111' with 18 shots per zone. Frac'd with 50,000# 40/60 sand and 52,850 gallons treated water. Dropped three sets of 18 balls each. Flushed with 4800 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

*H. Wood*

TITLE Petroleum Engineer

DATE September 12, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

