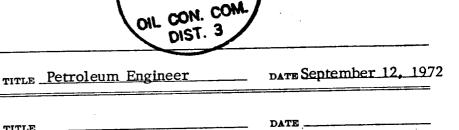
			1
	UNITED STATES	SUBMIT IN TRIPLICATE®	Form approved. Budget Hureau No. 42-R1424.
Form 9-331 (May 1963)	DEPARTMENT OF THE INTERIOR (Other Instructions on GEOLOGICAL SURVEY		5. LEASE DESIGNATION AND SERIAL NO.
DEPA			SF 078882
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	PLICATION FOR PERMIT—" for such pro-		
1.			7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER			Canyon Largo Unit
2. NAME OF OPERATOR			Canyon Largo Unit
El Paso Natural Gas Company			9. WELL NO.
3. ADDRESS OF OPERATOR			187
PO Box 990, Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.)			Basin Dakota
At surface 1700'S, 1840'E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec. 20, T-25-N, R-6-W
4 PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE	
14. PERMIT NO.	6752'GL		Rio Arriba New Mexico
16. Che	ck Appropriate Box To Indicate N	lature of Notice, Report, or (	Other Data
	INTENTION TO:	SUBSEQ	UENT REPORT OF:
		WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE	CHANGE PLANS	(Other)	and application on Well
		s of multiple completion on Well pletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) *	TED OPERATIONS (Clearly state all pertinen directionally drilled, give subsurface located)	t details, and give pertinent dates tions and measured and true vertic	s, including estimated date of starting any cal depths for all markers and zones perti-
9-9-72	T.D. 7320'. Ran 224 joints	3 4 1/2", 11.6 and 10.5	5#, KS production casing,
y-y-12	7307' set at 7320'. Float collar set at 7305'. Stage tools at 5213' and		
	2824'. Cemented first stage with 376 cu.ft. cement, second stage with		
	467 cu.ft. cement, and third stage with 358 cu.ft. cement. WOC 18 hours,		
	top of cement at 2125'.		
'	top or coment at 2120.		
9-10-72	PRTD 7305' Perf'd 6966-7	6', 7028-38', 7066-76'	and 7096-7111' with 18
9-10-72	PBTD 7305'. Perf'd 6966-76', 7028-38', 7066-76' and 7096-7111' with 18 shots per zone. Frac'd with 50,000# 40/60 sand and 52,850 gallons treated		
_	motes per zone. Trac d with	of 18 balls each. Flu	shed with 4800 gallons water.
•	water. Dropped times sets	Of 10 band cache area	
TO CILITA			
		Coti sive	D/
		\ Krnrı,	
		1 ~~	an 1



TITLE

SIGNED

(This space for Federal or State office use)

