HO. OF COLLES RECEIVED 14			
DISTRIBUTION			1
SANTA FE /		IL CONSERVATION COMMISSION	Form C-104
FILE	KEQUE	IST FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO	AND	
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	L GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
AMOCO PRODUC	TION COMPANY		
Address			
Reason(s) for filing (Check proper	Drive, Farmington, New M	Mexico 87401 Other (Please explain)	
New Well	Change in Transporter of:	Other (Flease explain)	
Recompletion		y Gas	
Change in Ownership		andensate	
If change of ownership give nam			
and address of previous owner_			
Lease Name	Well No. Pool Name, Includir	ng Formation Kind of Le	ease Federal-Indian Lease I
Jicarilla Contract 1	46 23 Gonzales Me	sa Mesaverde State, Fed	eral or Fee Jicarilla Cont.
Location			
Unit Letter D ;	870   Feet From The North	Line and 790 Feet Fro	m The West
Line of Section 9	Township 25N Range	5W , NMPM, R1	o Arriba Cour
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OIL Or Condensate		proved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghed Gas or Dry Gas X	Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Gas	Company		ngton, New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	· · · · · · · · · · · · · · · · · · ·	No	
	with that from any other lease or po	ol, give commingling order number:	
. COMPLETION DATA	Oil Well Gas Wel	New Well Workover Deepen	Plug Back   Same Resty. Diff. Re
Designate Type of Comple	etion = (X)		
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
10-25-72	2-6-73	5402 *	
Elevations (DF, RKE, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6737' GL, 6749' KB	Mesaverde	5105 '	5310'
Perforations			Depth Casing Shoe
5105-10', 5161-66', 5	5184-92', 5231-36', 5280	-88', 5322-27' x 1 SPF	5402'
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	401'	350 ex
7-7/8"	5-1/2" 2-3/8"	54021	825 sx
	2-3/0	5310'	
TEST DATA AND REQUEST		e after recovery of total volume of load of	il and must be equal topor extend top al
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date . Mar. Herr Old Hull 10 , slike		trouble from the first bank, gas	/Qluin /
Length of Test	Tubirg Pressure	Casing Pressure	Choke Size 1073
	-		Choke Size APR 2 0 1973
Agual Prod During Test	Oli - Bala.	Water-Bbls.	Gan MCF COM.

d C-104 and C-110 Lease No. Cont. 146 County o be sent)

v. Diff. Resfv.

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1417 (AOF 1500)	3 hr.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Open Flow	1112 psig	1188 psig	0.750"
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Area Engineer

February 22, 1973

VI.

APR 2 0 1973 APPROVED\_ Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE \_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.