DISTRIBUTION			
SANTA FE			
FILE		<u> </u>	
U.S.G.S.		<u> </u>	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PRORATION OFFICE			

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL	GAS	
PRORATION OFFICE	a cont			
MERRION OIL AND GA	S CORP.			
	armington, New Mexico 87	7401		
Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gas Change of Operator			
Change in Ownership	Casinghead Gas Condensa	nte Ondings of ope		
Operator If change of ***********************************	J. Gregory Merrion and Ro	obert L. Bayless, Box	1541, Farmington, NM 87401	
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Form	mation Kind of Le	Lease No.	
Canada Mesa	2 Basin Dakota	State, Fed	eral or Fee Federal SF079086	
Unit Letter I : 1850	9 Feet From The South Line	and 790 Feet Fro	om The East	
Line of Section 24 Tow	nship 24N Range 6W	, NMPM, Rio	Arriba County	
. DESIGNATION OF TRANSPORT	er of oil and natural gas	Aidress (Give address to which ap	proved copy of this form is to be sent)	
Name of Authorized Transporter of On Farmington, New Mexico 87401				
Name of Authorized Transporter of Cas	i Casinghead Gas or Dry Gas Address (Five address to which approved copy of the			
El Paso Natural Gas	Unit Sec. Twp. P.ge.	P.ge. Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	I 24 24 6	Yes	June, 1973	
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Reday to Prod.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
V TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	feer recovery of total volume of load	d oil and must be equal to or exceed top allow-	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, &	as lift, etc.)	
Date First New Cir.		Coming Pressure	CAMPD /	
Length of Test	Tubing Pressure	Carry Freeda	Carula 1991	
Actual Prod. During Test	Oil-Bble.	Water-Bble.	OCT 15 1981 OCT 15 1981 OIL CON. COM. OIL CON. 3	
			OIL CON. 3	
GAS WELL		Bbls. Condensate/MMCF	Chrity of Condens	
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 15 1981		
I hereby certify that the rules and regulations of the Oil Conservation		Original Signed by FRANK T. CHAVEZ		
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 3		
TITLE		TITLE		
This form is to be filed in compliance with RU If this is a request for allowable for a newly di If this is a request for allowable for a newly di		to for a sensity Avillad of Campeile		
(Signature)		well, this form must be ac	well, this form must be accompanied by with RULE 111.	
J. GREGORY MERRION, President		All sections of this form must be filled out completely to		
•	Citle)	able on new and recompie	or and and tot for changes of owne	
10-13-81 (Date)		Fill out only Sections I. H. III, and VI to Change of condition well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition		

Separate Forms C-104 must be filed for each pool in multip