

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-079086

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Canada Mesa No. 2

2. Name of Operator

Merrion Oil & Gas Corporation

9. API Well No.

3. Address and Telephone No.

P. O. Box 840 Farmington NM 87499
ph: (505) 327-9801

10. Field and Pool, or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,740'fsl & 1,990'fsl (no sw) 1850' FSL & 790' FSL
Section 10-T24N, R09W, NMPM

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Return to Production</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Merrion requests approval to repair a casing leak, if found, in the Canada Mesa No. 2 well by squeeze cementing with 50 sx ±. We will then return the well to production.
The well ceased production in January, 1995 and the surface pressures appear to be suspiciously low at 35 psig. Therefore, we suspect a casing leak may be the culprit. We will move on a pulling unit and check for casing integrity and make the necessary repairs.

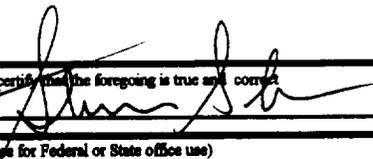
RECEIVED
JUN 12 1995

OIL CON. DIV.
DIST. 3

COPIES: BLM+4, LAND+1, ACTG+1, WELL FILE+1

14. I hereby certify that the foregoing is true and correct

Signed



Steven S. Dunn

Title Operations Manager

Date Wednesday, May 31, 1995

(This space for Federal or State office use)

Approved by

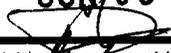
Title

Date

Conditions of approval, if any:

APPROVED

JUN 05 1995



DISTRICT MANAGER