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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Manning Gas & Oil Company	
Address c/o Walsh Engineering & Production Corp., P. O. Box 254, Farmington, N.M. 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 11	Pool Name, including Formation So. Blanco, P. C.	Kind of Lease Jicarilla State, Federal or Fee Indian
Location			
Unit Letter P ; 790 Feet From The South Line and 790 Feet From The East			
Line of Section 2 , Township 24N Range 4W , NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 990, Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	Unknown

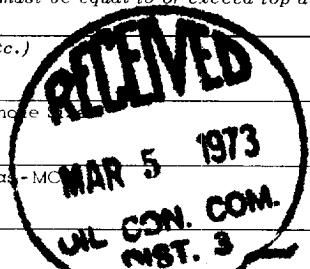
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
			X						
Date Spudded 1-13-73	Date Compl. Ready to Prod. 2-2-73	Total Depth 3175		P.E.T.D. 3124					
Pool So. Blanco P. C.	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3072		Taking Depth 3077					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4		8-5/8		94		75			
7-7/8		4-1/2		3161		100			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL Date 2-27-73

Actual Prod. Test-MCF/D 3/4"-2,283,CAOF-3102	Length of Test 3 hours	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pitot, back pr.) One Point Back Press.	Tubing Pressure 186 psig	Casing Pressure 556 psig.	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ewell N. Walsh, P. E., President
Walsh Engineering & Production Corp.
March 2, 1973

OIL CONSERVATION COMMISSION MAR 20 1973	
APPROVED _____, 19 _____	BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

