

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080437-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

9. WELL NO.

20-X (H-9)

10. FIELD AND POOL, OR WILDCAT

Pictured Cliffs Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-25N, R-1W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL
2. NAME OF OPERATOR
BENSON-MONTIN-GREER DRILLING CORP.
3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1450' FML, 890' FEL, Sec. 9, T-25N, R-1W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7357' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9- 6-72 PBTD 3352'. Perforated 3327-34' and 3341-48' with one shot per foot. Broke formation down with water. BDP 2900-600#. Pumped 50 gallons acid into formation, pressure decreased to 500#. Pumped 50 more gallons, pressure decreased to 450#. Pumped 100 more gallons, pressure decreased to 400#. Shut down 1 hour. Pressure decreased to 250#. Sand-water fraced with 30,000# 10/20 sand and 33,000# gallons water. TP 2400-2150#, injection rate 32-37 BPM. Flushed with 2,500 gallons water and Halliburton soapsuds. Initial SDP 500#, 5-min. SIP 400#, 15-min. 300#, 1-hour 200#, 2-hour 90#. Opened well. Bled off pressure. Well making 1" stream of water 3 hours after frac. Died after 5 hours. Went on slight vacuum. Surface casing flowing 1/2" stream of oil. Shut in surface casing after 2 hours. Opened in 5 minutes. Well on vacuum. In 5 minutes started flowing oil again. Shut in surface casing. Left 4 1/2" casing open overnight.

9- 7-72 Well dead.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 25 1972

U. S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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