Submit 5 Cones
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T(	TRAN	SPO	RT OIL	AND NAT	URAL GA	S	M XI.		<u> </u>	
Chace Oil Company, Inc.						Well API No. 30 039 20580					
1		o New	Mey	ico 87	 108						
313 Washington SE, Al	Duquerqu	E, IVEW		100 07.	Othe	(Please explai	<b>A)</b>				
reson(s) for Filing (Check proper box)	· c	hange in Ti	ransport.	er of:	_						
completion	Oil	X D	ry Ges	브		Ef	fective	: June	3, 1989		
nange in Operator	Casinghead (	Ges 🔲 C	Condens	12e 🗌							
hance of operator give mame											
address of previous operator										•	
DESCRIPTION OF WELL	AND LEAS	SE			-		Wind o	flesse LIK	lian Le	ase No.	
Jicarilla 70			ooi Nar South	Lindr	ith Gall	.up-Dakot		Federal or Fee	: ]	70	
ocation C	. 1080	) 1	Feet From	m The No:	rth Line	and 1590	) Fo	et From The .	West	Line	
22	_ ·	·—-	Range	 4W		лРМ,	Ŗio	Arriba		County	
38:001	шр			N N A 777 17					_		
I. DESIGNATION OF TRAI		Condense	ANL	MAIUI	Address (Give	e address to wh	ick approved	copy of this f	orm is to be pe	mt)	
lams of Authorized Transporter of Oil	X	. (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_ [	J		30x 256,					
Giant Refining Compan	y nahand Gar	R (	or Dry C	365	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be at	mt)	
eme of Authorized Transporter of Casis El Paso Natural Gas C	omoanv	٠ .	, ·		P. O. 1	Box 1492,	El Pas	io, TX 7	9978		
well produces oil or liquids,		Sec.	Twp.	Rge.	le gas actual		When	?			
ve location of tents.	C	33	24N	4W	<b>y</b> e	:S	1	6/	7/73		
this production is commingled with the	t from any othe	r lease or p	ool, give	e commingi	ing order numi	ber:					
V. COMPLETION DATA	_							r <del></del>	1a 2	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Well	I	les Well	New Well	Wadsover	Deepen	<u>i                                     </u>	Same Res'v	Dui Karv	
tate Speedded	Date Compl. Ready to Prod.				Total Depth			PB.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Performices			<del>_</del>					Depth Case	ng Shot		
	т	UBING.	CASI	NG AND	CEMENT	NG RECOR	D D				
HOLE SIZE	CACULO A TIMENO OF				DEPTH SET			SACKS CEMENT			
TRALE GLE								<del> </del>			
					<u> </u>						
. TEST DATA AND REQU	EST FOR A	TTOM	ABLE		. 1		inambio for t	is death or be	tor full 24 ho	urs.)	
OIL WELL (Test most be after	recovery of 10	tal volume	of load	oil and mus	De equal to a	Action (Flow B	umo, pas lift.	46	0 50 0		
Date First New Oil Run To Tank	Date of Te	Date of Test				Producing Method (Flow, pump, gas lift.					
					Casing Pressure			Chake Size			
Length of Test	Tubing Pre	##Tite									
	Oil - Bbis.				Water - Bbl	Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Ou - Botz	Ou - Bois.									
								Car ( E		. ,	
GAS WELL		Ť			Rhis Cond	en mie/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	168									
	Tuhing D.	essure (Shu	d-in)		Casing Pres	ssure (Shut-in)	<u> </u>	Choke Sp	2	Medianes in the	
Testing Method (pitot, back pr.)	I ming I'l		_,								
		COL	DT TA	NCE	1					<b>0</b> 11	
VI. OPERATOR CERTIF	ICATE OF			NCE	11	OIL CO	NSER\	<b>MOITAN</b>	DIVISI	ON	
I hereby certify that the rules and re	gulations of the	e Un Conse emation giv	ven abov	ve							
Division have been complied with and that the information given above is true and pumplete to the best of my knowledge and belief.					Da.	te Approv	ed	MAY	0.1 9902		
B the ampointment in any						, .pp.04		1777.1	v ≠ 1000	μ	
tank a. Welker							7			a je stalina i sa	
Signature Vialler Vi	ce Presi	dent D	יייני	ction	Ву			EDITO	A DECUM	7.0m # =	
Frank A. Welker, Vi Primed Name 5/19/89			Trule	CCTOIL	Tit	le	<b>5</b> UF	EKVISIC	N DISTR	10T#3	
5/19/89	505/266		lephone	No	-						
Date		16	reboope	140.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- .3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.