

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla 363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 363

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Callup-Baheta
Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21-T34N-R4W

N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Chase Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, S. E.,
Albuquerque, New Mexico 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

800' FEL, 1700' FEL, Section 21

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6859 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

4-29-73. T. D. 7365', FBTD 7313'.

Perforated Greenhorn and Dakota 6936'-6940', 6946'-6948'

6964'-6966', 6983'-6987', 7014'-7018' and 7034'-7038'. 2 shots per foot.

Broke down perforations at 2200 psig and treated with 500 gallons

15% HCl and 40 rubber balls. Sand water frac well as follows:

Water - 51,198 gallons

Sand - 26,000 lbs. 20-40

Additives - 2% Potassium Chloride,

Friction Reducer - 2-1/2 lbs.

per 1000 gals., Fluid loss

control - 25 lbs per 1000 gals.

in first 20,000 gals., Emulsion

breaker - 1 gal. per 1000 gals. in

first 10,000 gals.

Flush - 4758 gals.

Average Treating Pressure - 3900 psig

Average Injection Rate - 36 BPM

Breakdown pressure - Pump in at 3800 psig.

WHP - 3442

Instantaneous SIF - 2400 psig

15 minute SIF - 2100 psig



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Petroleum Engineer
Consultant

DATE

May 8, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 9 1973

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.