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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-  |  | 7. Unit Agreement Name<br>Lindrith Unit                      |
| 2. Name of Operator<br>El Paso Natural Gas Company   |  | 8. Farm or Lease Name<br>Lindrith Unit                       |
| 3. Address of Operator<br>PO Box 990, Farmington, NM 87401   |  | 9. Well No.<br>73  |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1520</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24N</u> RANGE <u>2W</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>So. Blanco Pictured Cliffs |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>7078' GL  |  | 12. County<br>Rio Arriba                                     |

|  |  |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   |  |
| NOTICE OF INTENTION TO:  | SUBSEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/><br>OTHER <input type="checkbox"/>                                      | PLUG AND ABANDON <input type="checkbox"/><br>CHANGE PLANS <input type="checkbox"/><br>OTHER <input type="checkbox"/> |
| REMEDIAL WORK <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/><br>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> <u>Perf &amp; frac</u><br>OTHER <input type="checkbox"/> |  |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-20-73 Tested surface casing, 600#/30 minutes. OK.
- 7-22-73 TD 3196'. Ran 105 joints 2 7/8", 6.4#, JS production casing, 3186' set at 3196'. Baffle set at 3185'. Cemented with 153 cu. ft. cement. WOC 18 hours. Top of cement at 2320'.
- 8-9-73 PBTD 3185'. Tested casing held 4000#. Perf'd 3110-18' and 3128-38' with 20 shots per zone. Frac'd with 23,000# 10/20 sand and 23,440 gallons treated water. Dropped one set of 20 balls. Flushed with 760 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. G. Bures TITLE Drilling Clerk DATE August 13, 1973

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE AUG 15 1973

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: