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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	7. Unit Agreement Name
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	Lindrith Unit 8. Farm or Lease Name Lindrith Unit

2. Name of Operator El Paso Natural Gas Company	9. Well No. 73
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3. Address of Operator PO Box 990, Farmington, NM 87401	10. Field and Pool, or Wildcat So. Blanco P. C.
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4. Location of Well	12. County
UNIT LETTER <u>G</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1520</u> FEET FROM	Rio Arriba

THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>24N</u> RGE. <u>2W</u> NMPM	15. Date Spudded 6-7-73	16. Date T.D. Reached 7-22-73	17. Date Compl. (Ready to Prod.) 9-20-73	18. Elevations (DF, RKB, RT, GR, etc.) 7078'GL	19. Elev. Casinghead
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20. Total Depth 3196'	21. Plug Back T.D. 3185'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3196'	24. Producing Interval(s), of this completion — Top, Bottom, Name 3110-38'(Pictured Cliffs)	25. Was Directional Survey Made no
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26. Type Electric and Other Logs Run FDC-GR; IES; Temp. Survey	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well!)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	129'	12 1/4"	106 cu. ft.	
2 7/8"	6.4#	3196'	7 7/8" & 6 3/4"	153 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						tubingless	

31. Perforation Record (Interval, size and number) 3110-18' and 3128-38' with 20 shots per zone.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3110-3128 AMOUNT AND KIND MATERIAL USED 23,000#sand; 23,440 gal. water
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 9-20-73	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press. tubingless	Casing Pressure SI 600	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF 199 AOF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Don Norton
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. G. Biscoe TITLE Drilling Clerk DATE October 2, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3110'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 3110	3110 3196	3110 86	-- Pictured Cliffs				