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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Merrion & Bayless**
Address **P. O. Box 1541, Farmington, New Mexico 87401**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canada Mesa	Well No. 3	Pool Name, Including Formation Basin-Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-079086
Location Unit Letter A 790 Feet From The N Line and 790 Feet From The E Line of Section 14 Township 24N Range 6W , NMPM, Pio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Coroporation	Address (Give address to which approved copy of this form is to be sent) Petroleum Plaza Bldg., Farmington, N. M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 14	Twp. 24	Rge. 6	Is gas actually connected? Yes-Temporarily	When R-4651

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded May 25, 1973	Date Compl. Ready to Prod. December 27, 1973		Total Depth 6725		P.B.T.D. 6697			
Elevation (DF, RKB, RT, GR, etc.) 6435 GL	Name of Producing Formation Gallup-Greenhorn-Dakota		Top Oil/Gas Pay 5422		Tubing Depth 6630			
Perforations 6500-6570, 6320-26, 5422-5556				Depth Casing Shoe 6727				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		180'		150			
7-7/8"	4-1/2"		6725'		1100			
	2-3/8"		6630					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 3 1974
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas CON. COM. DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 1,700*	Length of Test 24 hrs.	Bbls. Condensate/MMCF Still recovering load oil	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 1850	Choke Size 2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert L. Bayless
(Signature)

Co-Owner

(Title)

January 2, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 3 1974**, 19

BY **Original Signed by Barry C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

*Estimated volume - will test into purchaser pipeline system and will file amended report