

Distribution: 0+4 (BLM); 1-Crystal; 1-Earleen

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079086

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Canada Mesa No. 3

9. API Well No.

30-036-20632

10. Field and Pool, or Exploratory Area

Basin Dakota/Undes GH Glp

11. County or Parish, State

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FEL

Section 14, T24N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Merrion Oil & Gas Corporation has Plugged & Abandoned the above referenced well as follows:

11/10/93 MIRU A-Plus Well Service. ND WH, NU BOP. Tally out tbq. TIH to 5300'.

11/11/93 Open well up. Finish TIH to 6469', could not get deeper. PU to 5445'. Plug #1 mix and pump 115 sx cmt from 6445' to TOC @ 4930'. LD jts & stands. WOC. TIH, tbq TOC @ 5020'. LD tbq to 3625'. Plug #2 mix and pump 12 sx cmt from 3625' to TOC @ 3467'. LD tbq to 2138'. Plug #3 mix and pump 70 sx cmt from 2138' to TOC @ 1216'. WOC.

11/12/93 Open well up. TIH, tag TOC @ 1592'. Plug #3 mix and spot 50 sx cement from 1580' to TOC @ 922'.

11/15/93 Open well up. TIH & tag TOC @ 935'. POH & LD tbq. Perfd 2 holes @ 229'. Est circ out bradenhead. Plug #4 from 229' to surface with 103 sx Class B cement, circ good cement to surface. ND BOP and cut off wellhead. Install P&A marker with 15 sxs cement.

Will rehabilitate location at a later time.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drlg & Prod Tech

Date 11/29/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER