

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-20639

5. LEASE DESIGNATION AND SERIAL NO.

SF 078885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

239

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., S., OR BLK.
AND SURVEY OR AREASec. 1, T-25-N, R-6-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

320.00

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

B. TYPE OF WELL

OIL

WELL ☐

GAS

WELL ☒

OTHER

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1550'S, 1600'W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest orig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7482'

20. ROTARY OR CABLE TOOL

Rotary

21. ELEVATIONS (Show whether DF, ET, GR, etc.)

6740'GL

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	32.3#	200'	220 cu. ft. to circulate
8 3/4" & 7 7/8"	4 1/2"	10.5# & 11.6#	7482'	1175 cu. ft. in 3 stages

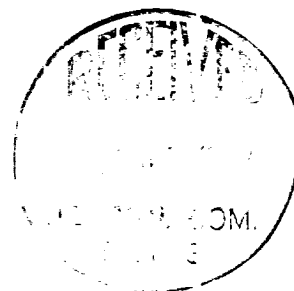
1st stage: 380 cu. ft. to cover Gallup formation.

2nd stage: 400 cu. ft. to cover Mesa Verde formation.

3rd stage: 395 cu. ft. to cover Ojo Alamo formation.

Selectively perforate and sandwater fracture the Dakota formation.

The W/2 of Section 1 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

A. J. L. L. L.

TITLE

Drilling Clerk

DATE

May 29, 1973

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

WA

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Supersedes O-128
Effective 1-1-73

All distances must be from the outer boundaries of the plat.

EL PASO NATURAL GAS CO.		CANYON LARGO UNIT SF 078885		239
K	1	25-N	6-W	RIO ARRIBA
1550	SOUTH	1600	WEST	
6740 EST.	DAKOTA	BASIN DAKOTA	320.60	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

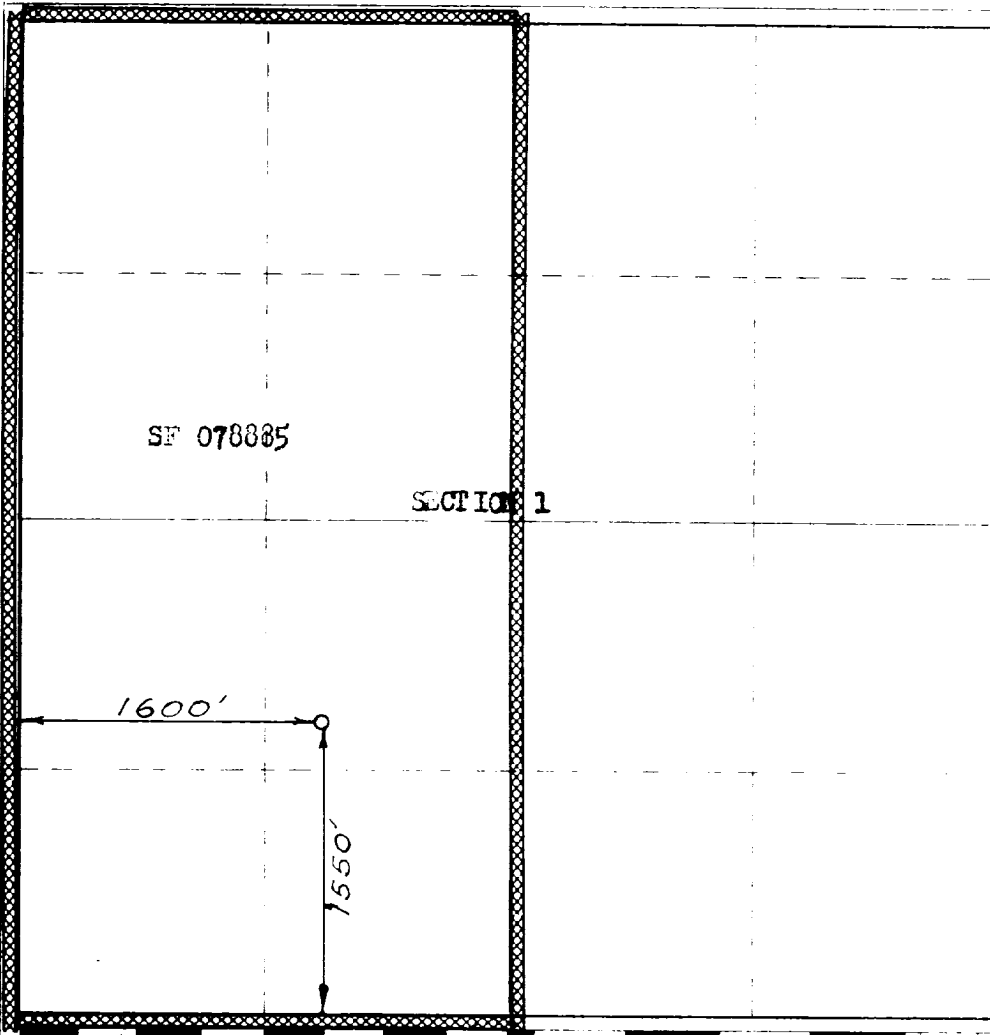
X Yes ☐ No If answer is "yes," type of consolidation:

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Unitization



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed By
D. G. Brisco

Drilling Clerk

El Paso Natural Gas Co.

May 29, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of a true survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

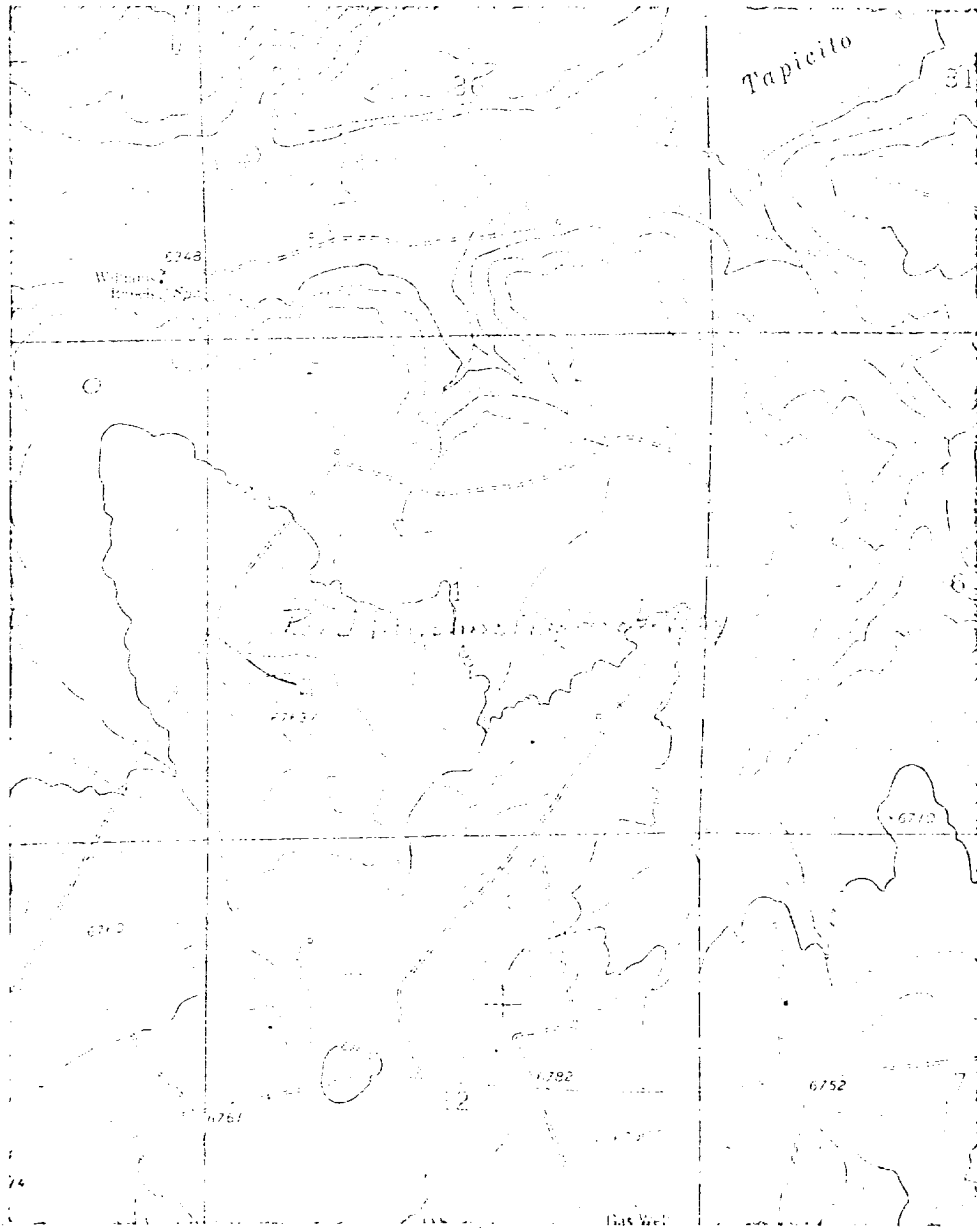
ARIL 23, 1973

[Signature]

1760

Canyon Largo Unit No. 239

SW/4 Sec 1, T-25N, R-6W

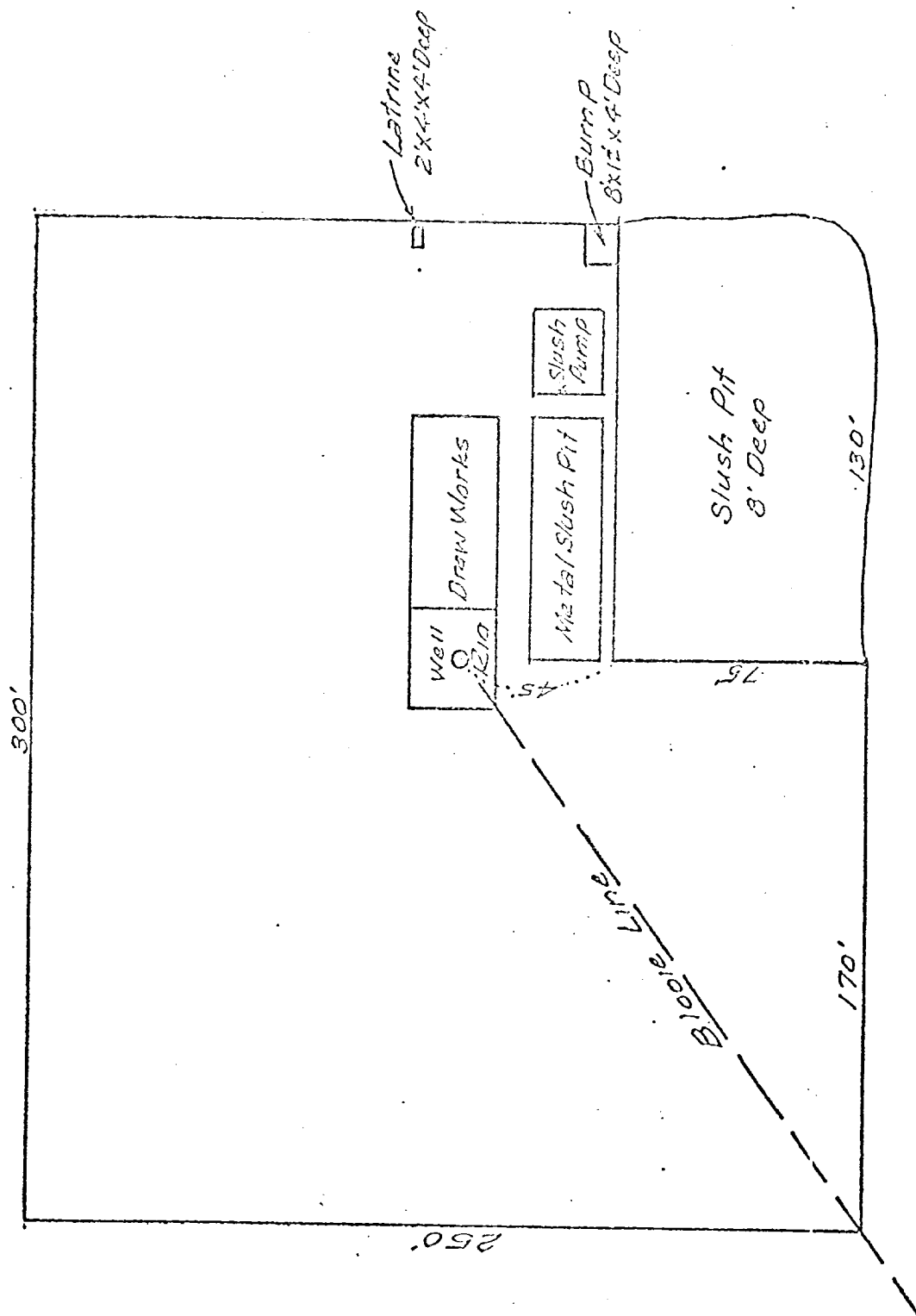


T
25
N

R-6-W

R-5-W

Canyon Large Unit No. 239



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Subscribed and sworn to before me this 1st day of June 1973.

All distances must be from the outer boundaries of the section.

EL PASO NATURAL GAS CO.		CANYON LARGO UNIT SF 078885		239
K	1	25-N	6-W	RIO ARRIBA
1550	SOUTH	1600	WEST	
6739	DAKOTA	BASIN DAKOTA	320.00	

1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.

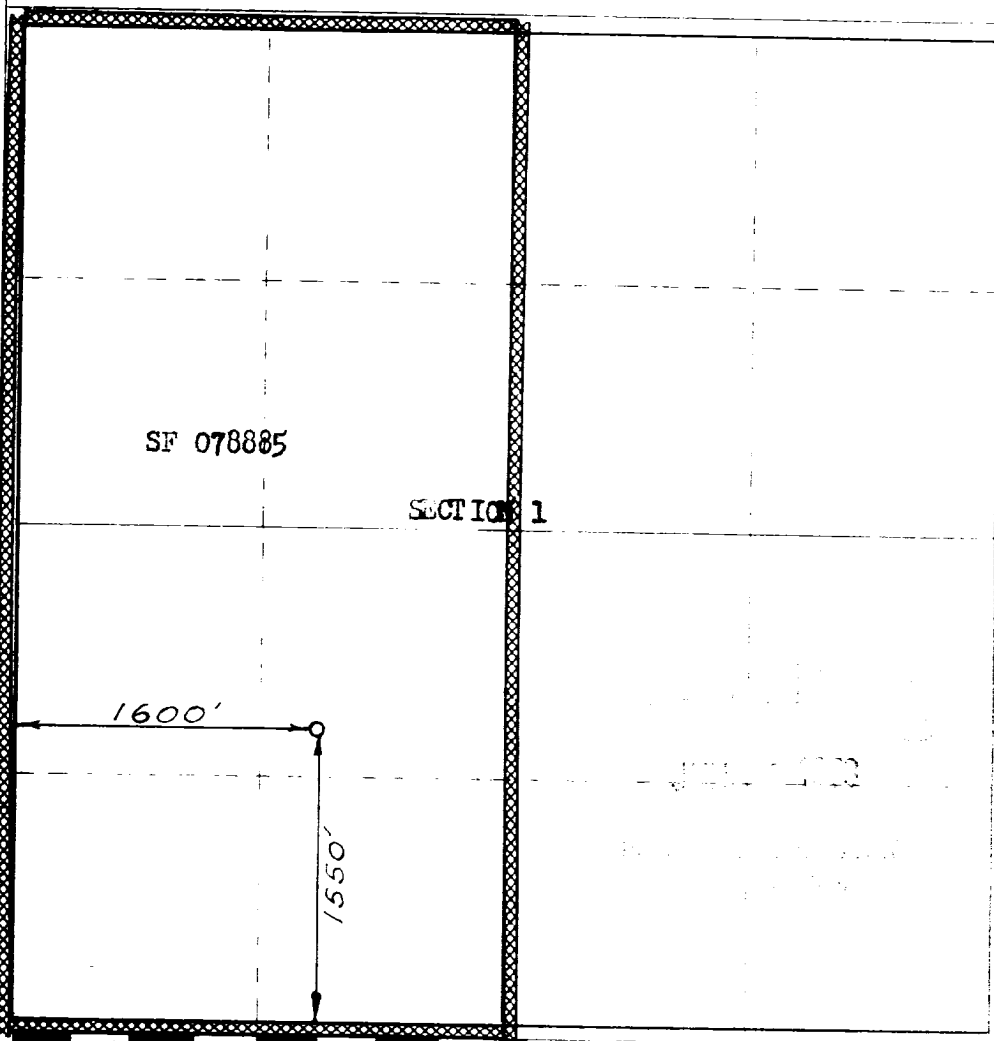
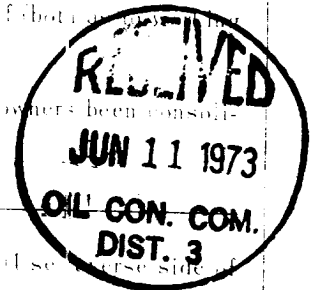
2. If more than one lease is dedicated to the well, outline each and identify the ownership there (liberty of interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated, if so, reverse side of this form if necessary.

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed by
D. G. Brisco

Drilling Clerk

El Paso Natural Gas Co.

June 7, 1973

I hereby certify that the well location shown on this plat was verified by field notes of a party of surveyors made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

APRIL 23, 1973

[Signature]