

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Contract No. 122	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Continental Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 152 North Durbin St., Casper, Wyo. 82601				8. FARM OR LEASE NAME AXI Apache "O"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1120' FSL, 790' FWL (SW SW) At top prod. interval reported below At total depth				9. WELL NO. 3	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT AXI Apache - So. Blanco Pictured Cliffs	
15. DATE SPUNDED 7-12-73				11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 9, T25N, R4W	
16. DATE T.D. REACHED 7-16-73				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 8-27-73				13. STATE New Mexico	
18. MEASUREMENTS (DE, REB, RT, GR, ETC.) * 7290' GR, 7302' KB				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3950'		21. PLUG BACK T.D., MD & TVD 3904'		22. IF MULTIPLE COMPL., HOW MANY * → Rotary	
23. INTERVALS DRILLED BY Rotary				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * South Blanco Pictured Cliffs 3682-3705, NEP 38'	
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC-Gamma Ray-Caliper	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24		227'	
4 1/2"		10.5		3949'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		150 sax Class "A"			
7 7/8"		100 sax 50-50 Poz "A"			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1 1/4"		3754'			
31. PERFORATION RECORD (Interval, size and number)					
3690-92, 3706, 3708, 3712, 3714, 3722 3728, 3730, 3736, 3742, 3744, 3746, 3748 and 3750-54 w/1 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3690-3754'		43,130 gal. slick water 30,000 # sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 8-27-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 9-5-73		HOURS TESTED 24		CHOKE SIZE 3/4"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 1064	
WATER—BBL. 0		GAS-OIL RATIO			
FLOW. TUBING PRESS. 59#		CASING PRESSURE 448#		CALCULATED 24-HOUR RATE →	
OIL—BBL. 0		GAS—MCF. 1064		WATER—BBL. 0	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be connected to Southern Union Gas Sales Line					
35. LIST OF ATTACHMENTS J. Mazza					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. A. Abben

TITLE Administrative Supervisor

DATE

OCT 16 1973
10/12/73

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

U.S. GOVERNMENT PRINTING OFFICE : 1953--O-683836