	DISTRIBUTION  SANTA FE  FILE	<b>}</b>	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65					
I.	U.S.G.S.  LAND OFFICE  TRANSPORTER OH.  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	- GAS					
	Continental Oil Address	Co.							
-	152 No. Durbin, C Recson(s) for filing (Check proper box, New Well Recompletion Change in Ownership	Change in Transporter of:  —Oil Dry G	Other (Please explain)  cas  cas  cas  cas  cas  cas  cas  cas						
••	If change of ownership give name and address of previous owner								
H.	DESCRIPTION OF WELL AND Lease Name AXI Apache N Location	Well No. Pool Name, Including 1  9 So. Blanco P		ecse Indian Lease No. leral or Fee 121					
	1	190 <del>990</del> Feet From The S Li		om The E					
	Line of Section 11 Tov	mship. 25N Range	4W , NMPM, Rio	Arriba County					
III.	Name of Authorized Transporter of Casinghead Gas are Dry Gas Address (Give address to which approved copy of this form is to be sent)  Southern Union Gas Company Fidelity Union Tower - Dallas, Texas 75201								
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No	Awaiting connection					
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA								
•••	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv					
	Date Spudded 7-6-74	Date Compt. Ready to Prod. 8-28-73	Total Depth 3850	P.B.T.D. 3802					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	7200 GR, 7212 RB	Pictured Cliffs	3732	3791					
	Perforations			Depth Casing Shoe					
	3786-98 and 3748		3850						
	HOLE SIZE	CASING & TUBING SIZE	ID CEMENTING RECORD DEPTH SET	SACKS CEMENT					
	122	1 8 5/8	238	150					
	7 7/8	4½	3850	100					
		1½	3791						
		1	<u> </u>	oil of the late of the control of th					
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be able for this a	after recovery of total volume of load lepth or be for full 24 hours)	"" RELETA ED """ ""					
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, ga.	1					
	Length of Test	Tubing Pressure	Casing Pressure	OIL CON. COM.					
	Actual Prod. During Test	Oil-Bbis.	Water-9518.	Gas-BIST. 3					
	GAS WELL								
	Actual Proc. Teet-MOF/D 2257	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate					
	Testing Weiked (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freesure (Shut-in)	Choke Size					
	AOF	112	581	3/4"					
VI	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION						

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Enesit As Selan	
(Signature)	
Administrative Supervisor	
Tulel	

2-27-74 (Date)

intero(4), Bas, Tile

APPROVED	AR 4	197	4		19	
Original	Signed	рЯ	Emery	c.	Arnold	

SUPERVISOR DIST. #3 TITLE \_

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.