

DISTRIBUTION		7
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Continental Oil Company	
Address 152 North Durbin Casper, Wyoming 82601	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

V. DESCRIPTION OF WELL AND LEASE

Lease Name AXI Apache "O"	Well No. 2	Pool Name, including Formation Blanco Mesa Verde Ept	Kind of Lease State, Federal or Fee	Indian	Lease No. 122
Location					
Unit Letter D	Feet From The 1190	N	Line and 1168	Feet From The W	
Line of Section 3	Township 25 24N	Range 4W	NMPM, Rio Arriba		County

V. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gas Company	Fidelity Union Tower, Dallas, Texas 75201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					No	Awaiting Connection

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-19-73	Date Compl. Ready to Prod. 1-29-74		Total Depth 5950		P.D.T.C. 5914			
Elevations (DF, RKB, RT, GR, etc.) 6863 GR, 6875 KB	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5145		Tubing Depth 5640			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	228	150
7 7/8	4 1/2	5950	330
	2 3/8	5640	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

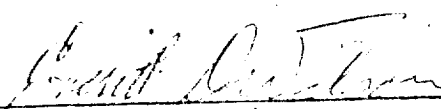
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 596	Length of Test 3 Hours	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) AOF	Tubing Pressure (Shut-in) 1200	Casing Pressure (shut-in) 1206	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Administrative Supervisor
(Title)
4/2/74
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 8 1974, 19

BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #8

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner well name or number, or transporter, or other such change of condition.