DISTRIBUTION SANTA FE FILE		DNSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE		•	
Continental Oil	Company		
Address 152 North Durbin	, Casper, Wyoming 8260	1	
Reason(s) for hing (Check proper box)		Other (Please explain)	
New Well X Recompletion	Change in Transporter of: Oil Dry Ga	• 🗆	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Name, Including Fo	ormation Kind of L	ease Indian Lease No.
AXI Apache "0"	2 So. Blanco Pic		deral or Fee 122
Location	N N	and 1168 Feet 7:	rom TheW
Unit Letter D; 119	O Feet From The N Lin		•
Line of Section 3 Tow	mship 25N Range	4W , NMPM, Rio	Arriba County
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Cas	anghead Gas or Dry Gas X	Address (Give address to which a	pproved copy of this form is to be sent)
Southern Union Gas Comp	Union Gas Company Fidelity Union Tower, Dallas, Texas /5201		
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	Awaiting Connection
give location of tanks.	th that from any other lease or pool,		<u></u>
COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff, Res'
Date Spudded 7-19-73	Date Compl. Ready to Prod. 1-29-74	Total Depth 5950	P.B.T.D. 5914 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 6863 GR, 6875 KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3410	3479 Depth Casing Shoe
Perforations 3469-348	c	•	5950
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 150
12 1/4	8 5/8 4 1/2	228 5950	330
7 7/8	2 3/8	3479	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	epth or be for full. 24 nowes	ed oil and must be school free top alle
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump,	(as lift, etf.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size (1 1974
Length of Year		201	GGS MCF DIGT 2
Actual Prod. During Test	CII-Bbls.	Water-Bbls.	Olst. 3
GAS WELL	•		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test 3 Hours	Bbls. Condensate/MMCF	Crayity of Condensate
883 Testing Method (pitor, back pr.)	Tubing Pressure (Show-in)	Cosing Fressure (Fhat-in)	Choke Sixe
AOF	1015	1015	3/4" ERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APR 8 1974	
		BY	
		TITLE SITERVISOR LIET. #3	
1 4 1 7 7		This form is to be file	ed in compliance with RULE 1104.
(Signature)		the standard make the start	silowable for a newly drilled or deeper companied by a tabulation of the deviat accordance with MULE 111.

Administrative Supervisor

(Tale) 4/2/74

If this is a request for sllowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner wall name or number, or transporter, or other such change of conditions.