UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
DESIGNATION AND SERIAL NO.

juši k ek.

GEOLOGICAL SURVEY			G. LEASE DESIGNATION AND SERIAL SO.
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	proposals to drill or to deepen or plug PPLICATION FOR PERMIT-" for such r		
1.			Jicarilla Apache 7. UNIT AGREEMENT NAME
OIL GAS X OT1 2. NAME OF OPERATOR	TER		8. FARM OR LEASE NAME
Z. NAME OF OPERATOR	Continental Oil Comp	7.737	AXI Apache "O"
3. ADDRESS OF OPERATOR	Continental Oil Compa	atty	9. WELL NO.
152 North Durbin St., Casper, Wyo. 82601 4. Location of well (Report location clearly and in accordance with any State requirements.			2 10. FIMED AND POOL, OR WILDCAD
See also space 17 below.) At surface			ATT Assche - Mesaverde (4
	11001 rut 11601 mut		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
	1190' FNL, 1168' FWL		Co. 2 T25N D41
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	Sec. 3, T25N, RAW 12. COUNTY OR PARISH 13. STATE
	6863' GR,	68751 KB	Rio Arriba New Mexico
16. Chec	k Appropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:			JENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	(Other)	Well Progress X
(Other)		(Note: Report results	of multiple completion on Well letion Report and Log form.)
proposed work. If well is	ED OPERATIONS (Clearly state all pertine) directionally drilled, give subsurface locs	it details, and give pertinent dates, itions and measured and true vertice	including estimated date of starting any il depths for all markers and zones perti-
nent to this work.) *			
5111.1 T T/OH 1	1 000 0001		
10.5# casing land	le 230-5950' TD. Ran IE ad at 5950' and cemented	ES and FDC-Gamma Calip	per logs. Ran 4½"
gal. "Mud-Sweep",	210 sacks 50-50 POZ "A"	', 2% gel, 6½# Gilsoni	tte/sack and ½%
"D-19". Plug dow	n 3 a.m. 8-2-73. Cement	ed through stage coll	ar 3564' with 250
gal. "Mud-Sweep", Rig released 8-3-	and 120 sacks cement as	s above. Plug down 6:	30 a.m. 8-2-73.
Rig rereased 0.5-	, , ,		
Moved in completion	on rig on 8-29-73 and pe	erforated Mesaverde 56	40-50 with 2 JSPF
and acidized with	500 gal. 15% HCl with a 30# 10-20 sand and 2000#	dditives. Treated Me	esaverde with 16,800
with 2 JSPF, acid:	ized with 500 gal. HCl w	vith additives. Treat	ed perfs with 16.000
gal. "YF4C", 2000	# 20-40 sand and 15,500#	10-20 sand. Squeeze	d 5000 gal. 5% HC1
acid into perfs.	Ran tubing landed at 56 l flow test can be obtai	40 and opened well to	pit to cleanup.
Shar well in anti-	i llow test can be obtai	ned.	[^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^ ^
•	,		
•		/ KULIV	LD\ Bridge Ed dan E
		35 mg () d 0 d 0	
USGS(6) NMOCC(2)		'11e(2) DEC 13 %	9/3 / 14 / 20 ft 15 15 16 / 10 / 10 / 10 / 10 / 10 / 10 / 10 /
18. I hereby certify that the foreg	77	VIII. CON. CO	
SIGNED F. CC	When TITLE Ad	ministrative Supervis	or DATE 12/6/73
(This space for Federal or Sta	te office use)		
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL	, IF ANY:		