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SANTA FE		DIL CONSERVATION COMMISSION	
FILE	REQU	EST FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO	AND	DAL CAS
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATU	KAL GAS
TRANSPORTER GAS /			
OPERATOR			
PROBATION OFFICE			
Operator			
Continental Oi	1 Company		
P. O. Box 460,	Hobbs, New Mexico	88240	
Reason(s) for filing (Check proper box)		Other (Please expla	in)
New Well	Change in Transporter of:		
Recompletion	011	ory Gas Effectiv	ve 7-1-78.
Change in Ownership	Casinghead Gas 🔲 🤇	Condensate X	
If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND I			of Lease No.
AXI Apache O	" 2 Blance		Federal or Fee Indian Lease No.
Location J Unit Letter D : 1/9	C Feet From The Moth	Line and 1168 Fee	t From The West
Line of Section 3 Tow	Inship 25-A Rang	4-W, NMPM, Y	le arriba County
DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil  Continental Oil Compa  Name of Authorized Transporter of Cas  Gas Company of New Me	or Condensate X  ny (COST)  unquead Gas or Dry Gas X	Address Give address to which	h approved copy of this form is to be sent)  Denver, Colorado 80202  h approved copy of this form is to be sent)  Dallas Texas 75270
	Unit Sec. Twp. Ro		When
If well produces oil or liquids, give location of tanks.	1		
If this production is commingled wit	h that from any other lease or	pool, give commingling order numb	er:
COMPLETION DATA	Oil Well Gas V	ell New Well Workover De	epen Plug Back Same Resty, Diff. Resty,
Designate Type of Completion	n = (X)		1 1
: Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THRING CASING	AND CEMENTING RECORD	
		, AND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT
<u> </u>			
TEST DATA AND REQUEST FOOL WELL		t be after recovery of total volume of this depth or be for full 24 hours)	load oil and must be equal to or exceed top allow-
Date First New OL Run To Tanks	Date of Test	Producing Method (Flow, pum	o, gas lift, etc.)
Length of Test	Tuping Pressure	Casing Pressure	Choke Size
. — • • • • • • • • • • • • • • • • • •	†		1
		ļ	

CERTIFICATE OF COMPLIANCE

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

Thereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

(Signature)

Jaces

Administrative Supervisor

August 11, 1978

NMOCC - AZTEC (5) FILE

OIL CONSERVATION COMMISSION

Gravity of

Choke Size

O'

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

APPROVED	Abb 1413	, 19
BYOriginal	Signed by PRAIR I HAV	EZ

TITLE L This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.