1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and (-110 Effective 1-1-65
	Manning Gas & Oil	Company		
	Aldress	, Suite 2322, Denve	r Colorado 80203	
	Reason(s) for filing (Check proper box) tiew Well X Recompletion Change in Ownership	Change in Transporter of: OII Dry Ga: Casinghead Gas Conden	other (Please explain)	
	If change of ownership give name and address of previous owner			
II .	DESCRIPTION OF WELL AND I	Well No. Pool Nar	me, Including Formation	Kind of Lease
	Apache	12 So.	Blanco P. C.	State, Federal or Fee Indian
	Location Unit Letter C : 790 Feet From The North Line and 1850 Feet From The West			
	• • • • • • • • • • • • • • • • • • • •			
	Line of Section 13 , Tow	nship 24N Range 4	W , NMPM, Rio A	rriba County
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Name of Authorized Transporter of Cas	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural Gas	Unit Sec. Twp. Rge.		mington,New Mexico874
	If well produces oil or liquids, rive location of tanks.	1 1 1	No	Unknown
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Resty, Diff. Rest .
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3092
	7-24-73	8-8-73 Name of Producing Formation	3160 Top Oil/Gas Pay	Tubing Depth
	So.Blanco P. C.	Pictured Cliffs	3005	3129
	Perforations 3005-3040			Depth Casing Shoe 3161
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	101	125
	12-1/4 7-7/8	4-1/2	3161	100
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-
	OH. WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	!_ength of Test	Tubing Pressure	Casing Pressure	Charles #RELLIVED
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GMSEP 5 1973

OIL CON. COM. Shut in pressure, tubing - 1020 psig. DIST. 3 GAS WELL 8-20-73 Gravity of Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Condensate 3 hrs 3/4"-1509 CAOF 1,769 Testing Method (pitot, back pr.) Choke Size Tubing Pressure Casing Pressure

Back Pressure VI. CERTIFICATE OF COMPLIANCE

I hereby certain at the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Ewell N. Walsh, P(SignEture) President

Walsh Engr. & Prod. Corp.

September 4, 1973

OIL CONSERVATION COMMISSION

APPROVED SEP 1 1 1973

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. 43

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.