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Form 9-331 (May 1063)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATE* RIOR (Other Instructions on re-	Form approved. Budget Bureau No. 42-R1424. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		SF 078882
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
i. OIL GAS TO OTHER WELL WELL OTHER			7. UNIT AGREEMENT NAME Canyon Largo Unit
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
El Paso Natural Gas Company			Canyon Largo Unit
3. ADDRESS OF OPERATOR			9. WELL NO.
PO Box 990, Far mington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			206
See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface	890'S,	800' W	Ballard Pictured Cliffs 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA Sec. 19, T-25-N, R-6-N NMPM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE	
	6806'G	L	Rio Arriba NM
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	SUBSEQU	JENT REPORT OF:
TEST WATER SHUT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT [®]
REPAIR WELL	CHANGE PLANS	(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
(Other) 17. DESCRIBE PROPOSED proposed work. nent to this work	OR COMPLETED OPERATIONS (Clearly state all pertin If well is directionally drilled, give subsurface lo.)*	ant details and give portinent dates	including estimated date of starting any
10-12-73	Tested surface casing, held 60	00#/30 minutes.	Company of the compan
10-14-73	TD 2802'. Ran 93 joints 2 7/8	", 6.4#, J-55 production	casing, 2792' set
	at 2802'. Baffle set at 2792'. Cemented with 348 cu.ft. cement. WOC 18 hours.		
	Top of cement at 2400'.		######################################
10-24-73	Tested casing to 4000#-OK. P	BTD 2792'. Perf'd 2612-	32' and 2700-10

water.

18. I hereby certify that the foregoing is true and correct DATE October 31, 1973 Drilling Clerk TITLE . (This space for Federal or State office use) DATE

with 20 shots per zone. Frac'd with 42,000# 10/20 sand and 42,900 gallons treated water. Dropped one set of 20 balls each. Flushed with 700 gallons