NO. DE COMIES RECEIVED				
DISTRIBUTION				
SANTA FE		<u> </u>		
FILE				
U.S.G.S.		<u> </u>		
LAND OFFICE		]		
TRANSPORTER	OIL	<u></u>	<u> </u>	
	GAS			
OPERATOR				
PRORATION OFFICE		<u> </u>	<u>L</u>	

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE FILE	REQUEST FO	OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	OPERATOR PRORATION OFFICE					
Operator El Paso Natural Gas Company						
PO Box 990, Farmington, NM 87401						
	Reason(s) for filing (Check proper box)					
	New We!! (A) Recompletion	Change in Transporter of: Oil Dry Gas	<u></u>			
	Change in Ownership	Casinghead Gas Condense	ate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND L	EASE.   Well No.   Pool Name, Including For	mation Kind of Lease	Ledse No.		
	Canyon Largo Unit 206 Ballard Pictured Cliffs Stote, (Federal or Fee SF 078882					
	Unit Letter M ; 890 Feet From The South Line and 800 Feet From The West					
		nship 25N Range	6W , <sub>NМРМ</sub> , Rio A	rriba County		
F 6 1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		d conv of this form is to be sent)		
111.	Name of Authorized Transporter of Oil Company  PO Box 990, Farmington, NM 87401					
	Name of Authorized Transporter of Cast El Paso Natural Ga	nghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When			
	give location of tanks.	e location of tanks.  M   19   25N   6W  is production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff, Hesty.		
	Designate Type of Completion	Date Compl. Ready to Prod.	X   Total Depth	P.B.T.D. 2792'		
	10-4-73	11-21-73 Name of Producing Formation	2802' Top CX/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 6806'GL	Pictured Cliffs		tubingless Depth Casing Shoe		
	Perforations 2612-32' and 2700-10'		2802'			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8" 2 7/8"	125' 2802'	106 cu. ft. 348 cu. ft.		
	7 7/8" & 6 3/4"	tubingless				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)						
Ī	OII, WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift	((0))		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF) 8 5 1973		
				DIST. 3		
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensari		
	Actual Prod. Test-MCF/D 2675	3 hrs.	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pisot, back pr.)  Calc. AOF	Tubing Pressure (Shut-in) tubingless	319	3/4"		
V	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Drilling Clerk		BY			
			TITLE			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable accompleted wells.			
	November 30, 19	73 ace)	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
	(Account)		Separate Forms C-104 must be lifed to been post completed wells.			