

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-R1424.5. LEASE PENDANT AND SERIAL NO.
Jicarilla Tribal Contract

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 67

9. WELL NO.

11

10. FIELD AND LOCAL OR WILDCAT
So. Blanco Pictured Cliffs
Otero Chacra ext.11. SEC. T. R. M. OR P.B.K. AND
SURVEY OR AREA
Sec. 19, T-22-N, R-9-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1810'S, 1180'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6610'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11-23-73 Tested surface casing, held 600#/30 minutes.

12-1-73 Pictured Cliffs T.D. 2701'. Ran 89 joints 2 7/8", 6.4#, JS production casing, 2690' set at 2701'. Baffle set at 2690'. Cemented with 355 cu. ft. cement. WOC 18 hours.

Chacra T.D. 3659'. Ran 120 joints 2 7/8", 6.4#, J production casing, 3648' set at 3659'. Baffle set at 3648'. Cemented with 412 cu. ft. cement. WOC 18 hours. Top of cement at 2600'.

4-2-74 Pictured Cliffs PSTD 2690'. Tested casing to 4000#-OK. Perf'd Pictured Cliffs 2618-2630' with 18 shots per zone. Frac'd with 20,000# 10/20 sand, 20,700 gallons treated water. No ball drops. Flushed with 660 gallons water.

Chacra PSTD 3648'. Tested casing to 4000#-OK. Perf'd Chacra 3474-94' 3560-70', 3580-90' with 20 shots per zone. Frac'd with 46,000# 20/40 sand, 46,000 gallons treated water. Dropped two sets of 20 balls each. Flushed with 1100 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 4-4-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

