

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Canyon Largo Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Canyon Largo Unit	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401		9. WELL NO. 205	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1300'N, 1750'E		10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T-25-N, R-6-W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6681'GL		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTEREST TO:

SUBSEQUENT REPORT TO:

FR. TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FR. OR ALTER Casing
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-26-73 Tested surface casing; held 600#/30 minutes.
- 11-29-73 T.D. 2869'. Ran 92 joints 2 7/8", 6.4#, J-55 production casing, 2859' set at 2869'. Baffle set at 2859'. Cemented with 226 cu.ft. cement. WOC 18 hours. Top of cement at 1950'.
- 4-5-74 Tested casing to 4000#-OK.
PBTD 2859'. Perf'd 2748-58', 2776-90' with 14 shots per zone. Frac'd with 32,000# 10/20 sand and 32,348 gallons treated water. Dropped one set of 14 balls. Flushed with 672 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Frisco

TITLE Drilling Clerk

DATE 4-9-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

JS