NO. OF COPIES RECEIVED	6						Form C-	05	
DISTRIBUTION							Revised	-1-65	
SANTA FE	7	NEW	EXICO OIL CON	ISEDVATION	COMMISSIO	N 5		lype of Lease	
FILE	1/4 W		TION OR REC			AND LOG	State X	· ·	
U.S.G.S.	2 "		HOW ON MEC	J. 22 1101	11(2) 01(1	5		Gas Lease No.	
LAND OFFICE	//						E	C-809-15	
OPERATOR	1,						TITTI.		
							7/////		
la. TYPE OF WELL						7	. Unit Agree	ement Name	
	OIL Well	GAS WELL	X DRY	OTHER			Canyor	n Largo Unit	
b. TYPE OF COMPLETE	ON					8	Farm of Le	i	
NEW WORK	DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER			· ·	n Largo Unit	
2. Name of Operator						9	. Well No.		
El Paso Natur	al Gas Co	mpany					220	1 Dani on Wildows	
3. Address of Operator		5 TO 6 OF 40				1	10. Field and Pool, or Wildcat		
PO Box 990, 1	Frmingtor	, NM 8740.	<u> </u>				Ballaro	d Pictured Cliffs	
4. Location of Well									
τ	1	740	Sou	th	1080				
UNIT LETTER	LOCATED 1	FEET FR	10M THE	LINE AND	777777	FEET FROM	2. County	<i>111111111</i>	
n		9.4NT	7337			///////	Rio Arril	ha (1111111)	
THE East LINE OF SE	c. 2 Th	vP. 24N _{RGE}	Compl. (Ready to	Prod. 1 1º 5	Clevations (D)				
		1 .		100.	6676 ' G	,	13. 6		
8-29-73	9-6-7	3 10-17		le Compl., Hov		rvals , Rotary	Tools	, Cable Tools	
2367'	2	2356'	Many		Dril	lod Dv.	367'	1	
24. Producing Interval(s),	of this complet		, Name					5. Was Directional Survey	
	•				•			Made	
2306-2330' (Pi	ictured Cli	ffs)					1	no	
26. Type Electric and Oth	ner Logs Run						27. Wa	s Well Cored	
IES: FDC-GR	: Temp. S	urvev						no	
28.	,		ING RECORD (Re	ort all strings	set in well)				
CASING SIZE	WEIGHT LB.	FT. DEPTH	ISET HO	LE SIZE	CEN	ENTING RECO	₹0	AMOUNT PULLED	
8 5/8"	130'	12	1/4"	1/4" 106 cu.ft.					
2 7/8"	24.0# 6.4#		6	3/4''	242 cu	. ft.			
				,					
29.	L	INER RECORD	····	т	30.		BING RECO		
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZ		TH SET	PACKER SET	
						tubing	giess		
			<u> </u>	<u> </u>	1010 5110 7		FUENT COL	15575 STC	
31. Perforation Record (In	nterval, size and	l number)		32.		FRACTURE, C			
2306-2330' w	ith 24 shot	s per zone.			INTERVAL			130 gal water	
2306-2330' With 24 shots per zone. 2306-2330' With 24 shots per zone. 2306-2330' With 24 shots per zone.									
			÷		////	1			
				—	AG JU	13			
22			PRO	DUCTION	Wr.	1/8/2			
33. Date First Production	Produ	ction Method (Flor	wing, gas lift, pum		d type phip)	COM.	Well Status	(Prod. or Shut-in)	
Dato 1 1		flowin	ng	1	Mo	ON. 3	shut i	n	
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	-39R		- Bbl.	Gas—Oil Ratio	
10-17-73	3	3/4''	Test Period		10.				
Flow Tubing Press.	Casing Pressur	e Calculated 24	i- Oil — Bbl.	Gas - 1		Water - Bbl.	Oil	Gravity - API (Corr.)	
tubingless	SI 646	Hour Rate	-	1231	AOF				
34. Disposition of Gas (S	old, used for fu	el, vented, etc.)				ļ	Witnessed B	у	
						R. H.	ardy		
35. List of Attachments									
				wa and a1.	te to the hard	of my knowleds	e and helief		
36. I hereby certify that	,		esoj inis jorm is t	пие шли сотрге	re to the nest				
SIGNED A.	4 5		Dı	illing Cle	rk		Octr	ober 31, 1973	
SIGNED LL.	· Dalla	1.0	TITLE				DATE		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
	•		•		Kirtland-Fruitland		
					Pictured Cliffs 2287		
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	Ţ.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
	·		and the second s		Todilto		
т.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn.	T.		T.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	kness Feet Formation		То	Thickness in Feet	Formation -		
0	2287	2287							
2287	2367	80	Pictured Cliffs						
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			•						
			and the second of the second			-	di en		
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