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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Canyon Largo Unit	Well No. 221	Pool Name, including Formation Ballard Pictured Cliffs	Kind of Lease State, (Federal) or Fee	Lease No. SF 078922
Location Unit Letter <u>E</u> ; <u>1800</u> Feet From The <u>North</u> Line and <u>810</u> Feet From The <u>West</u>				
Line of Section <u>3</u> Township <u>24N</u> Range <u>7W</u> , NMPM, <u>Rio Arriba</u>				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company			Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company			Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>3</u>	Twp. <u>24N</u>	Rge. <u>7W</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Other
		X	X					
Date Spudded <u>8-20-73</u>	Date Compl. Ready to Prod. <u>10-12-73</u>		Total Depth <u>2720'</u>		P.B.T.D. <u>2709'</u>			
Elevations (DB, EKE, RT, CR, etc.) <u>7050'GL</u>	Name of Producing Formation <u>Pictured Cliffs</u>		Top Oil/Gas Pay <u>2576'</u>		Tubing Depth <u>tubingless</u>			
Perforations <u>2576-2600' and 2610-20'</u>					Depth Casing Shoe <u>2720'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4"</u>	<u>8 5/8"</u>		<u>133'</u>		<u>106 cu. ft.</u>			
<u>7 7/8" & 6 3/4"</u>	<u>2 7/8"</u>		<u>2720'</u>		<u>242 cu. ft.</u>			
	<u>tubingless</u>							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>1707</u>	<u>3 hrs.</u>		<u>3</u>
Testing Method (prior, back pr.) <u>Calc. AOF</u>	Tubing Pressure (shut-in) <u>tubingless</u>	Casing Pressure (shut-in) <u>276</u>	Choke Size <u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>OCT 26 1973</u>	
		BY <u>Original Signed by Emery C. Arnold</u>	
		TITLE <u>SUPERVISOR DIST. #3</u>	
Drilling Clerk <u>(Signature)</u> October 23, 1973 <u>(Date)</u>		This form is to be filed in compliance with RULE 111. If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely, applicable on new and recompleted wells. Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such changes. Separate Forms C-104 must be filed for each pool in the completed wells.	