

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

97 SEP -5 PM 1:40

070 FARMINGTON, NM

5. Lease Number
SF-078922
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
- Canyon Largo Unit
8. Well Name & Number
Canyon Largo U #221
9. API Well No.
30-039-20744
10. Field and Pool
Ballard Pict.Cliffs
11. County and State
Rio Arriba Co, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1800' FNL, 810' FWL, Sec. 3, T-24-N, R-7-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input checked="" type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

(Verbal approval to plug and abandon from Wayne Townsend, BLM 9-4-97)

RECEIVED
12 SEP 12 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (ROS3) Title Regulatory Administrator Date 9/4/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date SEP 10 1997

CONDITION OF APPROVAL, if any:

Canyon Largo Unit #221
Ballard Pictured Cliffs
DPNO 44242A
1800' FNL, 810' FWL
NE Section 3, T-24-N, R-7-W, Rio Arriba County, NM
Latitude / Longitude
~~Recommended Clean Out Procedure~~
PROPOSED P & A PROCEDURE

9-4-97

Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9726) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

Well Status: MO RU, load casing with 9 sxs sand. Unable to pressure test casing. Tagged sand at 1525' and cleaned out with air to 1655'; bradenhead started flowing air, casing leak at approximately 1650'. Tagged sand above PC perfs in 2-7/8" casing at 2163'.

1. TIH to 2163' with 1-1/4" tubing, clean out to 2550'.
2. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2550' - 1862'):** Spot 21 sxs Class B cement in 2-7/8" casing from 2550' to 1862'. POH and WOC. RIH and tag cement. POH to 1700'.
3. **Plug #2 (Casing leak, 1700' - 1350'):** Spot 10 sxs Class B cement to cover casing leak. POH and LD tubing.
4. **Plug #3 (Nacimiento and Surface Casing):** Perforate 2 squeeze holes at 355'. Establish circulation out bradenhead valve. Mix and pump approximately 100 sxs Class B cement down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
5. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____
Operations Engineer

Approved: _____
Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674