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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator PO Box 990, Farmington, NM 87401 4. Location of Well UNIT LETTER <u>G</u> , <u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>1530</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>24N</u> RANGE <u>6W</u> NMPM.	7. Unit Agreement Name Canyon Largo Unit 8. Farm or Lease Name Canyon Largo Unit 9. Well No. 216 10. Field and Pool, or Wildcat Ballard Pictured Cliffs 12. County Rio Arriba
15. Elevation (Show whether DF, RT, GR, etc.) 6701'GL	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒ Perf & frac
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-18-73 Tested surface casing, held 600#/30 min.
- 9-20-73 TD 2392'. Ran 76 joints 2 7/8", 6.4#, J-55 production casing, 2382' set at 2392'. Baffle set at 2382'. Cemented with 242 cu. ft. cement. WOC 18 hours. Top of cement at 1300'.
- 10-6-73 Tested casing, held 4000#-OK. PBTD 2382'. Perf'd 2284-96' and 2324-44' with 20 shots per zone. Frac'd with 38,000# 10/20 sand and 38,150 gallons treated water. Dropped one set of 20 balls. Flushed with 580 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. A. Larios

TITLE Drilling Clerk

DATE October 9, 1973

APPROVED BY

TITLE

SUPERVISOR DIST. #3

DATE

10/9/1973

CONDITIONS OF APPROVAL, IF ANY:

