

DISTRIBUTION	
SAN. A. FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION FIELD	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. El Paso Natural Gas Company
Box 990, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	New Well, Farmington, including formation		Kind of Lease	Lease No.
Canyon Largo Unit	20 th So. Blanco Pictured Cliffs		State, Federal, or Free	OP 078835
Location				
Unit Letter	A	850 Feet From The North	Line and	925 Feet From The East
Line of Section	11	Township	25-N	Range 6-W, NMPL, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		El Paso Natural Gas Company		Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		El Paso Natural Gas Company		Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	A	11	25-N	6-W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
10-29-73	5-1-74		2978'		2968'			
Elevations (O.F., R.N.B., R.T., G.R., etc.)	Name of Producing Formation		Top of Gas Pay		Tubing Depth			
6759'GL	Pictured Cliffs		2864'		Tubingless			
Perforations					Depth Casing Shoe			
2864-76' 2902-10'					2978'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		129'GL		107 cu. ft.			
7 7/8" & 6 3/4"	2 7/8"		2973'		223 cu. ft.			
Tubingless								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1182	3 hours		
Testing Method (piston, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. A.O.P.		806	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. [Signature]
(Signature)

Drilling Clerk
(Title)

5-1-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY Original Signed by Emery C. Arnold

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable.

Sections I, II, III, IV, V, and VI for changes of owner, well, or other matters which change of condition.

Separate Forms C-104 must be filed for each pool in multiple.