

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078877

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

213

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 8, T-24-N, R-6-W  
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR  
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR  
PO Box 990, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1560'N, 1140'W
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6746'GL
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-9-73 Tested surface casing, held 600#/30 minutes.

9-11-73 TD 2501'. Ran 82 joints 2 7/8", 6.4#, J-55 production casing, 2491' set at 2501'. Baffle set at 2490'. Cemented with 235 cu. ft. cement. WOC 18 hours. Top of cement at 1550'.

10-4-73 PBTD 2490'. Tested casing, held 4000#-OK. Perf'd 2368-78', 2390-2410', and 2430-40' with 20 shots per zone. Frac'd with 38,000# 10/20 sand and 40,540 gallons treated water. Dropped 2 sets of 20 balls each. Flushed with 590 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE October 9, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: