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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
PO Box 990, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain, _____)

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Canyon Largo Unit Well No. 213 Pool Name, Including Formation Ballard Pictured Cliffs Kind of Lease State (Federal) or Fee SF Lease No. 078877
Location
Unit Letter E ; 1560 Feet From The North Line and 1140 Feet From The West
Line of Section 8 Township 24N Range 6W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit E Sec. 8 Twp. 24N Rge. 6W Is gas actually connected? When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 9-5-73 Date Compl. Ready to Prod. 12-6-73 Total Depth 2501' P.B.T.D. 2490'
Elevations (DF, RKB, RT, GR, etc.) 6746'GL Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 2368' Tubing Depth tubingless
Perforations 2368-78', 2390-2410', and 2430-40' Depth Casing Shoe 2501'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 129' 106 cu. ft.
7 7/8" & 6 3/4" 2 7/8" 2501' 235 cu. ft.
tubingless

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
OIL CON. C.
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D 795 Length of Test 3 hrs. Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Calc. AOF Tubing Pressure (Shut-in) tubingless Casing Pressure (Shut-in) 588 Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

December 14, 1973

(Date)

OIL CONSERVATION COMMISSION

DEC 20 1973

APPROVED _____, 19____

BY Original Signed by Emery C. Arnold

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.