Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078877

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

1. OIL WELL ☐   GAS WELL ☒   OTHER

8. FARM OR LEASE NAME

Canyon Largo Unit

2. NAME OF OPERATOR

El Paso Natural Gas Company

9. WELL NO.

214

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   1160'S, 1760' E

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T-24-N, R-6-W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6488'GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

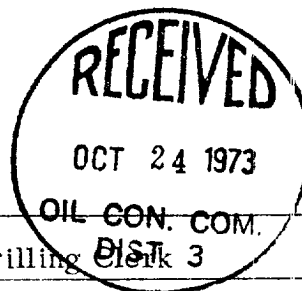|	
WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-14-73   Tested surface casing, held 600#/30 minutes.

9-15-73   TD 2169'. Ran 68 joints 2 7/8", 6.4#, J-55 production casing, 2159' set at 2169'. Baffle set at 2159'. Cemented with 224 cu.ft. cement. WOC 18 hours. Top of cement at 1260'.

10-11-73 Tested casing to 4000#-OK. PBTD 2159'. Perf'd 2070-94', 2106-22' and 2132-40' with 24 shots per zone. Frac'd with 42,630# 10/20 sand and 43,470 gallons treated water. Dropped two sets of 24 balls each. Well sanded off, no flush.

RECEIVED
OCT 24 1973
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE Drilling Clerk 3   DATE October 18, 1973

*See Instructions on Reverse Side