EL PASO NATURAL GAS COMPANY

DEVIATION REPORT

							_	
Name Of Company El Paso Natural Gas Company				PO Box 990, Farmington, NM				
Leose	Well No. 214	Unit L	.etter	Section 8	Township 241V	Runge /		
Canyon Largo Unit Pool Ballard Pictured Cliffs	1	<u> </u>			County	Rio Arriba		

DEPTH		DEVIATION
1218'	1	./2°
1776 '	1	•
2169'	1	./2°



I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer of El Paso Natural Gas Company, am authorized by said Company to make this report; and that this report was prepared by me or under my supervision and directions and that the facts stated therein are true to the best of my knowledge and belief.

Subscribed and sworn to before me this 1st day of November , 193

Notary Public in and for San Juan County, New Mexico

My commission expires October 5, 1976.

			_		
NO. OF COPIES RECEIVED			5		
DISTRIBUTIO					
SANTA FE	/				
FILE	1	<u></u>			
U.S.G.S.	<u> </u>	<u> </u>			
LAND OFFICE	<u> </u>				
IRANSPORTER	OIL	1			
IMANSPORTER	GAS	1	<u> </u>		
OPERATOR					

NEW MEXICO OIL CONSERVATION COMMISSION

ŀ	SANTA FE				NEW MEXICO OIL CON	Supersedes Old C-104 and C-110					
t	FILE		1	2		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Ţ	U.S.G.S.		ļ		AUTHORIZATION TO TRAN	SPORT OI	L AND NA	TURAL GA	72		
-	LAND OFFICE	OIL	 , 	-							
ı	IRANSPORTER	GAS	1	 							
ŀ	OPERATOR		17								
1.	PRORATION OF	FICE	\coprod								
	Operator El Paso N	latural	l Ga	s C	ompany						
	Address PO Box 990, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain)										
	New Well	\mathbb{N}			Change in Transporter of: Oil Dry Gas						
	Recompletion	\mathbb{H}			Oil Dry Gas Casinghead Gas Condens	ate 🗍					
1	Change in Ownersh	IP[]					· · · · · · · · · · · · · ·				
	If change of owner and address of pre	rship giv	ve na	me							
11.	DESCRIPTION (OF WE	LL A	IND		mation	1 '	(ind of Lease		SF 078877	
	Lease Name Canyon L	argo	Uni	t	214 Ballard Picture	d Cliffs		State, Federal	dr Fee	SF 0/00//	
	Location				Co		1760		East		
	Unit Letter)	_;_	11	60 South Line	and		_Feet From T	he		
		0		_	24N	6W	, NMPM,		Rio A	rriba _{County}	
	Line of Section	8		То	wnship 241V Hange						
III.	DESIGNATION	OF TR	ANS	POR	TER OF OIL AND NATURAL GAS	3	address to	which approv	ed copy of this form	n is to be sent)	
***	Name of Authorize	d Transp	orter	61 01	or Condensate X	•.	PO Box	990. Fa:	rmington, N	M 87401	
	El Paso I	Natura	al G	as (Comp any strategy Gas Gas To or Dry Gas X	Address (Gi	ve address to	which approv	ed copy of this for	m is to be sent)	
	Name of Authorize El Paso	ed Transp Natura	orter al G	as (Company		PO Box	990, Fa	rmington, N	M 87401	
					Unit Sec. Twp. P.ge.	Is gas actua	illy connected	1? Whe	n		
	If well produces of give location of ta	ınks.			O 8 24N 6W						
	If this production	is com	mingl	ed w	ith that from any other lease or pool,	give commin	gling order	number:			
IV.	COMPLETION	DATA			Oil Well Gas Well		Workover	Deepen	Plug Back Sam	e Res'v. Diff. Res'v.	
	Designate T	ype of	Com	pleti	on – (X)	X		<u> </u>	<u> </u>		
	Date Spudded				Date Compl. Ready to Prod.	Total Depth	2169'		P.B.T.D. 2159'	and the state of t	
	9-8-73				10-23-73	Top 🔀1/Ga			Tubing Depth		
	Elevations (DF, R		GR,	etc.j	Name of Producing Formation Pictured Cliffs	i	2070'		tubin	gless	
	6488'GL					2070			Depth Casing Shoe 2169		
	Perforations 2070-94	', 210	6-2	2' a					2107		
					TUBING, CASING, AND	CEMENTI			SACKS	CEMENT	
		E SIZE			CASING & TUBING SIZE	ļ	128'	. 1		cu.ft.	
	12 1/4"	0 (0	/ / 11		8 5/8" 2 7/8"	 	2169'			cu.ft.	
	7 7/8''	& 0 3	/4_		tubingless						
						<u> </u>				er ar areaed ton allow	
V	. TEST DATA A	ND RE	QUE	ST	FOR ALLOWABLE (Test must be a able for this de	oth or de jor	Juli 24 nours	,		to or exceed top allow-	
	OIL WELL				Date of Test	Producing	Method (Flou	, pump, gas li	ift, etc.)		
	Date First New C)11 Man 1	0			Chok Size					
	Length of Test				Tubing Pressure	Casing Pre	esure	6F/A1	1		
	1			Oil - Bbls.	Water - Bbl	Water · Bble.			В -мо-		
	Actual Prod. Dur	ing Test			Oil-Bais.		Y		Talk.		
	1							101 01 101 01	100		
	GAS WELL					Dela Co	iensate/MM	$\frac{c_O}{c_O}$	Grayly of Cond	ensate	
	Actual Prod. Ter	et-MCF/	Ø		Length of Test 3 hrs.	Bals. Con	TOUR CLAY INIA	10 0			
	748	7 10 A	- h -		Tubing Pressure (Shut-in)	Casing Pro	essure (Shut	-in)	Choke Size		
	Testing Method (Calc. A	(pitot, 80 AOF	зек рі	••	tubingless		419		3/4		
	I. CERTIFICAT		OMI	AL I C	NCE		OIL	CONSERV	ATION COMMI	SSION	
V							WED NO	ov 1 197	73	, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPRO	BY Original Signed by Emery C. Arnold					
	MOOVE IS 1192 and company			TITLE SUPERVISOF DIST. #3							
	My Dienes					The form is to be filed in compliance with RULE 1104.					
					11				W Welliam Ut DESDELLA		
					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	Drilling Clerk (Title) November 1, 1973							f this form t	nust be filled out	completely for allow	
						able or	able on new and recompleted wester.				
						Fi well no	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply				
			_		(Date)	Sa	narate Fort	ns C-104 mu	ist be filed for	each pool in muitipl	
						li compie	ted wells.				