

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

50 JUL 19 10 2:35
070 1 1 11 16

1. Type of Well
GAS

Lease Number
SF- 078877
If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON
RESOURCES
OIL & GAS COMPANY

7. Unit Agreement Name
Canyon Largo Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Canyon Largo Unit#215

9. API Well No.
30-039-20750

4. Location of Well, Footage, Sec., T, R, M

1710' FNL 1640' FEL, Sec 6.9, T-24-N, R-6-W, NMPM

10. Field and Pool
Ballard Pictured Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon this well according to the attached procedure.

RECEIVED
JUL 22 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM) Title Regulatory Administrator Date 7/6/98
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date JUL 20 1998
CONDITION OF APPROVAL, if any:

PLUG AND ABANDONMENT PROCEDURE

6-17-98

Canyon Largo Unit #215

Ballard Pictured Cliffs

DPNO 44231A

1710' FNL and 1640' FEL / NE, Sec. 9, T24N, R6W

Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside, unless noted. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROGC safety regulations. Conduct safety meeting for all personnel on location. NU relief line to blow down well; kill with water as necessary. ND wellhead and install cementing valve.
2. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 60-80 7/8" RCN balls (SG = 1.3) in additional water and monitor pressure, rate and volumes pumped, to confirm perforations taking water and there is not a casing leak. If ballout occurs, then surge balls off and re-establish injection rate. If bradenhead flows water or there are other indications of a casing leak, then MOL and RU daylight pulling unit, NU BOP and test; use 1-1/4" IJ tubing workstring to plug well.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland tops, 2372' - 1665')**: Establish rate into Pictured Cliffs perforations with water. Mix and pump 70 sxs Class B cement (20% excess) down 2-7/8" casing; displace to 250'. Shut in well and WOC. RU mast truck and RIH and tag cement. Pressure test casing to 500#.
4. **Plug #2 (8-5/8" Casing Shoe at 132')**: Perforate 2 squeeze holes at 182'. Establish circulation out bradenhead valve. Mix and pump approximately 65 sxs Class B cement down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
5. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

KE Malliff 6/17/98
Operations Engineer

Approval:

Bruce W. Boyer 6/22/98
Drilling Superintendent