16.

## UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

GFOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM

SF 078886

Rio Arriba

GEOLOGICAL SCIENCE	6. IF INDIAN, ALLOTTEE OR TRIVE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	

	and the form for protection	Is to drill or to deepen or plug back to a different reservoir.	
Ι.	OIL GAS COTHER		7. UNIT AGREEMENT NAME Canyon Largo Unit 8. FARM OR LEASE NAME
2.	El Paso Natural Gas Co	mpany	Canyon Largo Unit
3.	PO Box 990, Farmington	n, NM 87401	217
4.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with any State requirements.* 1170'N, 1520'W	Ballard Pictured Cliffs  11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
14	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 17, T-24-N, R-6-W NMPM 12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

6509'GL

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDON MENT\* SHOOTING OR ACIDIZING ABANDON\* SHOOT OR ACIDIZE (Other) -CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL (Other)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent. proposed work. I nent to this work.)
  - Tested surface casing, held 600#/30 minutes. 9-16-73
  - TD 2171'. Ran 70 joints 2 7/8", 6.4#, J-55 production casing, 2161 9-17-73 set at 2171'. Baffle set at 2161'. Cemented with 224 cu.ft. cement. WOC 18 hours. Top of cement at 1095'.
  - Tested casing to 4000#-OK. PBTD 2161'. Perf'd 2034-50', 10-11-73 2060-68' and 2078-86' with 16 shots per zone. Frac'd with 42,000# 10/20 sand and 42,590 gallons treated water. Dropped two sets of 16 balls each. Flushed with 510 gallons water.



18. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	Drilling Clerk	DATE	October	18,	1973
(This space for Federal or State office use)			DATE			3
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _	0.7	Con 11467 <b>3</b> - 11-44			